

Form 1160-5
(June, 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to existing wells.
Use "APPLICATION FOR PERMIT—" for such proposals

Designation and Serial No.
NMNM40624

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Novy Oil & Gas, Inc.

3. Address and Telephone No.

125 N. MARKET ST., SUITE 1230, WICHITA, KS 67202 (316) 265-4651

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FWL & 1980 FSL SEC. 35 - T8S - R35E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OPTION FEDERAL 5

9. API Well No.

30-041-20767

10. Field and Pool, or Exploratory Area

VADA PENN

11. County or Parish, State

ROOSEVELT, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/30/00 MIRU - move in workstring. POOH w/40 stands tubing. Close in for vac.
7/10/00 POOH w/remaining tbg. & pkr. TIH w/gauge ring - set down @ 1100'. Call Peter Chester for approval to set cement plug on bottom. Mr. Chester agreed. TIH w/173 jts. tubing. Close in well.
7/11/00 Continue TIH - total 258 jts. tubing. Set down @ 7988'. Spot 70 sx. from 7988' to 7399'. Tag plug @ 7399' - approved by Peter Chester. Circulate 10# mud - POOH to 4961' Close in well.
7/12/00 Circulate mud to surface. Spot 30 sx. cement from 4961' to 4673'. Cut casing @ 4121' & work casing loose.
7/13/00 Pull & lay down 4121' of 5 1/2" casing. TIH w/tubing to 4185' & spot 75 sx. cement. WOC.
7/14/00 Tag top plug @ 3844'. Spot 35 sx. cement from 2015' to 1881'. Dug out wellhead. Cement @ surface on 8 5/8" casing. Call Peter Chester. Perf 8 5/8" casing @ 500'. TIH w/packer. Could not pump into perms. Spot 65 sx. cement from 558' to 302'. Spot 15 sx. cement from 50' to surface. Circulate 10# mud. INSTALL DRY HOLE MARKER.

Approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Frank E. Novy

Title PRESIDENT

Date

7/27/00

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by

Title

Date

SEP 28 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JUL 31 2000
BLM
ROSWELL, NM

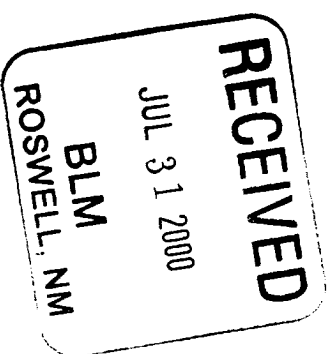
MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NOVY OIL & GAS, INC.

Lease: OPTION FEDERAL # 5
Project: P & A – CEMENTING REPORT

7-11-2000 – SPOT 70 SXS @ 7988'-7399' – TAGGED – OK'D BY PETE CHESTER
7-12-2000 - PULLED 4121' OF 5 ½" CASING
7-12-2000 – SPOT 30 SXS @ 4961'-4673'
7-13-2000 - SPOT 75 SXS @ 4185'-3844' TAGGED
7-14-2000 - SPOT 35 SXS @ 2015'-1881'
7-14-2000 - SPOT 65 SXS @ 558'-302' –PERF. COULD NOT PUMP INTO PERFS
7-14-2000 - SPOT 15 SXS @ 50'- SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD



MAYO MARRS CASING PULLING INC.

NOVY OIL & GAS, INC.

ATTN: MIKE NOVY

FAX 316-265-2008

Lease: OPTION FEDERAL # 5

Project: P & A

06-30-00

NOTIFY BLM - MIRU - NUBOP - POOH WITH 40 STANDS - CLOSE IN FOR VACATION

7-10-00

POOH WITH REST OF TUBING & PACKER - RIH WITH GAUGE RING & SET DOWN @ 1100' -
CALL PETE CHESTER WITH BLM & MIKE NOVY - AGREE TO SPOT CEMENT PLUG - RIH
WITH 173 JOINTS TUBING - CLOSE IN WELL

7-11-00

RIH & STACK OUT @ 7988' - CALL PETE CHESTER BLM - OK SET PLUG - SPOT 70 SXS @
7988' - POOH - WOC - TAG PLUG @ 7399' - CIR. 10# MUD - POOH TO 4961' - CLOSE IN WELL

7-12-00

CIR. MUD TO SURFACE - SPOT 30 SXS @ 4961'-4673' - POOH - WELD ON PULL NIPPLE -
TAKE STRETCH - - CUT CASING @ 4121' - WORK CASING LOOSE -

7-13-00

LAY DOWN 99 ½ JOINTS CASING - RIH & SPOT 75 SXS @ 4185' - POOH - WOC

7-14-00

RIH & TAG CEMENT @ 3844' - POOH & SPOT 35 SXS @ 2015'-1881' - POOH - DIG OUT
WELLHEAD - DISCOVER CEMENT @ SURFACE ON 8 5/8" CASING - CALL BLM PETE
CHESTER - PERF. @ 500' - RUN 8 5/8" PACKER COULD NOT PUMP INTO PERFS - CALL BLM -
LAY DOWN PACKER - RIH & SPOT 65 SXS @ 558'-302' - POOH & SPOT 15 SXS @ ~~30~~⁵⁰' TO
SURFACE - CUT OFF WELLHEAD - LEVEL PIT & CELLAR - MOVE OUT

