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STATE OF NEW MEXICO			Form C-104
RGY AND MINERALS DEPARTMENT	C CONSERVA	TION DIVISION	Revised 10-1-78
	P. O. BO		
		/ MEXICO 87501	
PILE	SANIA PE, NEW	MEXICO 87501	
U.8.0.8.			
LAND OFFICE	REQUEST FOR	RALLOWABLE	
TRANSPORTER OIL	IA	ND	
PADRATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Operator	2		· · · · · · · · · · · · · · · · · · ·
The Maurice L. Brow			
Suite 200/ Sutton F Reason(s) for filing (Check proper box)		Kansas 67202 Other (Please explain)	
New Well	Change in Transporter of:		me from Option to
Recompletion			
Change in Ownership	Casinghead Gas Conden	🗤 🗍 Establish allowab	ole for new well.
			······
change of ownership give name ad address of previous owner		Approval to fla this well-must	re casinghead gas from the
1		Minerals Man	igement Service. BLM
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		
Lease Nome		· · · · · · · · · · · · · · · · · · ·	
Option Federal	5 Vada Penr	1	Federal NM-40624
T GGC	Feet From The West Lin	and 1980 Feet From	The South
Unit Letter			_
Line of Section 35 T. A	mship 8—S Range	35-E , NMPM, ROOS	Sevelt County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	X or Condensate	Andress (Give address to which appro	ved copy of this form is to be sent)
The Permian Corpora	tion	P.O. Box 1183 Houston	Texas 77001
Name of Authorized Transporter of Casinghead Gas [2] or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, Oklahoma 74102 Is gas actually connected?	
	L 35 8S 35E	No	
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completio	n = (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-18-84	6-28-85	9876	9807
LI-10-04 Clevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4156' GR 4177' KB	Pennsyl vanian	9763	9807
Perforetions			Depth Casing Shoe
<u> 9767' - 9780'</u>	·····		9872
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	455'	475
12 1/4"	8 5/8"	4187'	1300
7 7/8"	5 1/2"	9872'	1st_stg:100sx_2nd:1000sx
······································	2 7/8"	<u>9807'</u>	(DV tool at 8514')
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aj able for this de	pin or be for juil 24 hours	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, elc.)
7–7–85	7-11-85	Pump	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20#	0	2"
Actual Prod. During Test	OII-Bhis.	Water-Bbls.	Gas - MCF
14	14	17	1414
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
		DIL CONSERVAT	
ERTIFICATE OF COMPLIANC	.E.		
hereby partify that the rules and a	egulations of the Oil Conservation	APPROVED	9 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BYORIGINIAL SIGNED BY JERRY SEXTON DEFINICY I SUFERVISOR	
		TITLEDIST	ICT BUIERVIOUR
Ν. Ο	D		anatione with put t stos
Um, Drozsheck (Signature)		This form is to be filed in	compliance with MULE 1104.
		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the wall in account	rdance with RULE 111.
والمحافظ والمحافظ والمحافظ والمجاج ويعتقدون فاستحصب التواك فيعد فاستجمعهما والقرار والمحاف	Engineer	All sections of this form mu able on new and recompleted w	ist be filled out completely for allow
(Ti: 7_17_85	/	BDIE ON NEW AND recompleted w	I, III, and VI for changes of owne