

NO. OF COPIES RECEIVED		DISTRIBUTION		W MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE				REQUEST FOR ALLOWABLE		Superseding Old C-101 and C-110	
FILE				AND		Effective 1-1-65	
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE							
TRANSPORTER		OIL GAS					
OPERATOR							
PROBATION OFFICE							
Operator The Maurice L. Brown Company							
Address Suite 200/Sutton Place Bldg. Wichita, Kansas 67202							
Reason(s) for filing (Check proper box)				Other (Please explain)			
New Well ☒				Change in ownership from Irex Corp. to			
Recompletion ☒				The Maurice L. Brown Co.			
Change in Ownership ☒				Change in well name from Seguario 35 Fed			
				No. 1 to Option No. 5.			
If change of ownership give name and address of previous owner Irex Corp., 1331 17th St. Suite 800, Denver, Colo. 80202							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Option		5		Vada Penn		State, Federal or Fee	
						Federal	
Location						Lease No.	
						NM-40624	
Unit Letter		L		660 Feet From The		West	
						Line and 1980 Feet From The	
						South	
Line of Section		35		Township		8-S	
						Range 35-E	
						, NMPM, Roosevelt	
						County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Mobil Pipeline Company				Box 900 1st Int'l Bldg. Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company				P.O. Box 1589 Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When			
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well ☒ Gas Well ☐		New Well ☒ Workover ☐ Deepen ☐		Plug Back ☐ Some Rest'n ☐ Full Rest'n ☐	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
11-19-84				9876'		9829'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
4156' GL & 4177' KB		Pennsylvanian		9763'			
Perforations						Depth Casing Shoe	
						9872'	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17"		13 3/8"		455'		475	
12 1/2"		8 5/8"		4187'		1300	
7 7/8"		5 1/2"		9872'		1st stg. 100sx. 2nd 950 sx	
						(DV tool @ 8514')	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	
GAS WELL							
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED JUN 19 1985, 19			
District Engineer				BY ORIGINAL SIGNED BY JERRY SEXTON			
6-17-85				DISTRICT 1 SUPERVISOR			
				This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
				All sections of this form must be filled out completely for allowable on new well and recompletions.			
				Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.			

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JUN 18 1985

G.C.D.
HOSBS OFFICE