

## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form 3160-5

(November 1983)

(Formerly 9-331)

HOBBS, NEW MEXICO, UNITED STATES

## DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NIN 40624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seguaro 35 Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Allison-Bagley-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35-8S-35E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
IREX Operating Company
3. ADDRESS OF OPERATOR  
1331 Seventeenth St., Suite 800, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1980' FSL & 660' FWL NW/4 SW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL-4156'

KB-4177'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/14/85 RU Titan Well Service to do a 1000 gal 10% MCA acid job dn tbq. Unseated pkr, spotted the fluid at the perforations & reset pkr. Pressured up to 2000 psig for the breakdown & the fluid went on vacuum. Treating pressure was zero. After the treatment, ran two swab pulls, no fluid in the hole. Total load was 81 Bbls of acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

*William F. Bayliff*

TITLE Operations Manager

DATE January 24, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR

TITLE

DATE

CONDITIONS OF APPROVAL

PETER W. CHESTER

JAN 29 1985

\*See Instructions on Reverse Side