

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WALLACE OIL & GAS, INC.

50 Penn Place, Suite 850, Oklahoma City, Oklahoma 73118

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name TUCKER Well No. 3 Pool Name, Including Formation West Tucker Ranch (Canyon Pool) Kind of Lease State, Federal or Fee Fee Lease No.

Location

Unit Letter A : 660 Feet From The North Line and 330 Feet From The East

Line of Section 8 Township 7S Range 33E, NMPM, Roosevelt County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Phillips ~~Co.~~ Pet Co. TrucksName of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Warren Petroleum

Well produces oil or liquids,
or location of tanks.Unit Sec. Twp. Rge.
A 8 7S 33E

Is gas actually connected?

yes

When

12/87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded 12/20/85 Date Compl. Ready to Prod. 3/14/85 Total Depth 8981' P.B.T.D. 9158'

Deviation (DF, RAB, RT, GR, etc.) Name of Producing Formation Canyon Top Oil/Gas Pay 8981' Tubing Depth 8978'

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13 3/8"	360'	360
12 1/2"	9 5/8"	4510'	1900'
7 7/8"	5 1/2"	9204'	500'

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/10/85 Date of Test 3/11/85 Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 Tubing Pressure 75# Casing Pressure 270# Choke Size 20/64
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

ON WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Casing Method (pump, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

FEB 13 1989

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change in condition.

Separate Form O-104 must be filed for each well in multiple completion wells.

V-P Production

2/9/89

(Date)

FEB 13 1989

RECEIVED BY THE
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

FEB 13 1989

OCB
HOBBBS OFFICE