

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
Name of Operator Wallace Oil & Gas, Inc.		7. Unit Agreement Name	
Address of Operator 50 Penn Place, Suite 850, Oklahoma City, OK 73118		8. Farm or Lease Name Tucker	
Location of Well		9. Well No. 3	
KEY LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		10. Field and Pool, or Wildcat West Tucker Ranch Canyon Pool	
TWP. <u>8</u> RGE. <u>33E</u> NMPM		12. County Roosevelt	
13. Date Spudded 12/20/85	16. Date T.D. Reached 2/4/85	17. Date Compl. (Ready to Prod.) 3/14/85	18. Elevations (DF, RKB, RT, GR, etc.) Gr4408, KB 4422
19. Elev. Casinghead 4409	20. Total Depth 9450'		
21. Plug Back T.D. 9158'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name 8981' - 8987' Canyon			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run CNL Density, Dual Induction and Sonic			27. Was Well Cored No
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	360'	17 1/2"
9 5/8	43.5#	4510'	12 1/4"
5 1/2	17#	9204'	7 7/8"
LINER RECORD		TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 8981' - 8987' .40 13 total holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		8981-8987 250 gals. MSA acid	
		8981-8987 14,500 gals. geled Kerosene	
		21,000# 20/40 sand	
33. PRODUCTION			
Date First Production 3/10/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 3/11/85	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period Oil - Bbl. 154 Gas - MCF 107 Water - Bbl. 0 Gas - Oil Ratio 700/1
Flow Tubing Press. 75#	Casing Pressure 270#	Calculated 24-Hour Rate Oil - Bbl. 154 Gas - MCF 107 Water - Bbl. 0 Oil Gravity - API (Corr.) 47	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By John Sheldon
35. List of Attachments Inclination report, Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE Vice-President, Production DATE 3/14/85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8980'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9104'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2321'</u>	T. Miss <u>9339'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3435'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4674'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6168'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7886'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8334'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8980'</u> to <u>8990'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3450	3520	70	Salt	5430	5470	40	Anhydrites w/ salt
3520	4220	700	Dolomite w/interbedded SH	5470	5590	120	Dolomite
4220	4270	50	Anhydrite	5590	5612	22	Salt
4270	4310	40	Salt	5612	5730	118	Dolomite
4310	4490	180	Dolomite w/interbedded sa	5730	5815	85	Salt & Anhydrite
4490	4500	10	Anhydrite	5815	5850	35	Limestone
4500	4670	170	Dolomite	5850	5870	20	Salt
4670	5040	370	Salt	5870	6170	300	Anhydrite
5040	5085	45	Dolomite	6170	6305	135	Shale
5085	5105	20	Salt	6305	6325	20	Salt
5105	5170	65	Dolomite Limestone	6325	6360	35	Shale
5170	5205	35	Salt interbedded w/Anhyd.	6360	6390	30	Anhydrite
5205	5250	45	Dolomite Limestone	6390	6430	40	Shale
5250	5340	90	Salt w/Anhydrite	6430	6460	30	Anhydrite
5340	5430	90	Limestone w/salt inclusio	6460	6495	35	Shale

MAR 25 1982