STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| ##. ## COPIES RECEIVES | |
|------------------------|---|
| MOLTUBLETICA | |
| SANTA FE | |
| FILE | Ĺ |
| U.S.G.S. | |
| LAND OFFICE | - |
| OPENATOR | - |

OIL CONSERVATION DIVISION

| PILTRIBUTION | | P. O. BOX | Revised 10-1-73 | | |
|--|--|-----------------------|--|--|--|
| BANTA FE | SAN | TA FE, NEW 1 | MEXICO 87501 | | |
| FILE | | | | Sa. Indicate Type of Lease | |
| U.S.G.S. | | | | State Fee X | |
| LAND OFFICE | | | | 5. State Oil 6 Gas Lease No. | |
| OPERATOR | | | | | |
| | THE POLICE AND | 252275 011 | /C1 1 C | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DETERM OF PULL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | |
| USE "A | PPLECATION FOR PERMIT -** (FO | RM C-101) FOR SUCH | PROPOSALS.) | 7. Unit Agreement Name | |
| | 7 | | | NA I | |
| OIL XX GAS WILL | OTHER- | | | B. Farm or Lease Name | |
| . Name of Operator | | | | Carroll | |
| DeSoto Oil Com | ıpany | | | 9. Well No. | |
| L. Address of Operator | - " | 3 m | 10701 | 1 | |
| 119 N. Colorac | do, #614, Midlan | d, Texas / | 9701 | 10. Field and Pool, or Wildcat | |
| Location of Well | | | 660 | 1 1 | |
| Н | 1980 FEET FROM | N N | 660 | Chaveroo, San Andres | |
| | | | | | |
| E | 35 -, section to | 7-S | 32-E | | |
| THELINE | , SECTION TO | WHSHIP | RANGE | | |
| mmm | TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT | on (Show whether D | F, RT, GR, etc.) | 12. County | |
| | | 4470 GR | | Roosevelt () | |
| | THILLIAN TO THE STATE OF THE ST | | | | |
| | | To Indicate Na | ture of Notice, Report or (| Jther Data | |
| NOTICE | OF INTENTION TO: | | SUBSEQUE | NT REPORT OF: | |
| · | | | · | - -1 | |
| PERFORM REMEDIAL WORK | PLUG | AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | CHANC | E PLANS | CASING TEST AND CEMENT JOB | | |
| The state of the s | | | ОТНЕЯ | | |
| | | | | | |
| OTHER | | | | | |
| 17. Describe Proposed or Comp | leted Operations (Clearly stat | e all pertinent detai | ls, and give pertinent dates, includi | ing estimated date of starting any proposed | |
| work) SEE RULE 1103. | | | | | |
| Surface Casing | _ | | Production Casing | <u>1</u> - | |
| | | | m | nc a 50 lb | |
| Type: 8 5/8" J | | | Type: 4 ½ J-55 STC 9.50 lb | | |
| Length: 350 ft | • | | Length: 4352 ft. | | |
| | | | | | |
| Cement: | | | Cement: | | |
| Volume: 500 sks | a | | Volume: 870 sks WOC Time: 24 hrs Test method: Contesometer Dowell Self Stress (expanding) | | |
| | | | | | |
| WOC time: 24 ha | | | | | |
| Test Method: Co | | | | | |
| Class C, 2% Cac | J1 | | | 33 (Capanariig) | |
| 14.8 lbs/gal | | | 14 lbs/gal | • | |
| Yield: 1.32 cf, | /sk | | Yield: 1.73 cf/s | (250 ml of alumny | |
| H ₂ O content:6. | 32 gals/sk H ₂ 0 rength: 700 psi | | H ₂ O content: 1cc/ | /250 ml of slurry ngth: 1750 psi in 24 hr | |
| Compressive sta | rength: 700 pši | in 8 hrs, | Compressive stre | igth: 1/50 psi in 24 nr | |
| 1725 psi in 24 | hrs | | 1% free water | | |
| 0% free water | | • | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | 1 | ar knowledge and helief | | |
| 18. I hereby certify that the info | rmation above is true and com | plete to the best of | my snowledge and Delici. | | |
| J. 10 M. 1 | | 1 - | eta_{N} , $eta = J + J$ | カック・シャボ | |
| was fill HAD | | TITLE | 2. P.W | DATE 2 2 | |
| CONTRACT TO THE STATE OF THE ST | | | | | |
| DRIGINAL HON | HO BY JERRY SEXFON | | | FEB 2 2 1985 | |
| DISTRIC | T I SUPERVIDOR | | | "" i r D Y Y 1303 | |

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FEB 21 1385

O.C.C. • A & **HOUSE OFFICE**