N. H. CH. COMB. 60M	A163.		
F. O. BOX 1030 Form 9-331 (May 1963) HOBBS, NEW MEXICONSTATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE• (Other instructions on re- verse side)			
GEOLOGICAL SURVEY			NM 54437
(Do not use this form for prop	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Petroleum Production N 3. address of Operator	Co.) Conquest Federal 9. WELL NO.		
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			1 10. FIELD AND POOL, OR WILDCAT Vada Penn
660' FSL and 660' FEL of Sec. 25, T-8-S, R-35-E			11. SEC., T., B., M., OR BLK. AND SUEVEY OR ABBA
Roosevelt County, New Mexico.			
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	Sec. 25, T-8-S, R-35-E 12, COUNTY OF PARISH 13. STATE
	4141 G	_	Roosevelt N.M.
16. Charle A			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	LJ		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATEE SHUT-OFF FRACTURE TREATMENT	REPARING WELL
SHOOT OR ACIDIZE	ABANDON*		acidize acidize and put
REPAIR WELL	CHANGE PLANS		results of multiple completion on Well
(Other)		(Note: Report Completion or I	results of multiple completion on Well Recompletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* 	PERATIONS (Clearly state all pertin tionally drilled, give subsurface lo	ent details, and give pertinent cations and measured and true	t dates, including estim ated d ate of starting any vertical depths for all markers and zones perti-
9-5-87Moved in and r to 7784'. Per	rigged up pulling uni forated 9772' - 9792		og from PBTD of 9797'
Acidized down BFW with 2% KC	el R packer on 2 3/8 tubing with 1000 gal Cl. Did not encounte ed out of hole with t	llons of 15% NE HC er pressure at any	g. Set packer at 9744.26'. Displaced acid with 50 time during job. Released packer.
9-8-87Ran production tubing on head		oing at 9818'. Set and rods. Moved in	anchor catcher. Landed
9-9-87Ran pump and r	cods. Started well a	at 8:00 P.M.	
18. I hereby certify that the foregoing SIGNED M.M	is true and correct	District Engineer	DATE <u>9-30-87</u>
(This space for Federal or State o	ffice use)	[*	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF			PETER W. CHESTER DATE
			OCT 1 1987
	*See Instruction	ons on Reverse Side	BUREAU OF LAND MANAGEMENT