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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Petroleum Production Management, Inc. (formerly The Maurice L. Brown Company)	
Address P. O. Box 11320, Kansas City, Missouri 64112	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Morris R. Antweil, P. O. Box 2010, Hobbs, New Mexico 88241

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conquest Federal	Well No. #1	Pool Name, Including Formation Vada Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-54437
Location				
Unit Letter P	660	Feet From The South	Line and 660	Feet From The East
Line of Section 25	Township 8 South	Range 35 East	NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Operating Limited Partnership	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX. 77251-1183					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK. 74100					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25	Twp. 8S	Rge. 35E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Ent. Repl.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM PRODUCTION MANAGEMENT, INC.
(formerly The Maurice L. Brown Company)

Nancy Elgin
(Signature)

Nancy Elgin, Land Department

August 10, 1987

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for change of name, well name or number, or transporter, or other such change of title.

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