

HOBBBS, NEW MEXICO 88240

4. LEASE DESIGNATION AND SERIAL NO

NM 54437

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Conquest Federal

9. WELL NO

7

10. FIELD AND POOL, OF WILDCAT

Vada Penn

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25-T8S-R35E

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR
PARISH

13. STATE

Roosevelt

NM

15. DATE SPURGED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF. R.B.B, RT, GR. ETC.) *	19. ELEV. CASING HEAD
25 Feb 85	27 Oct 85	31. Dec 85 TA	4141' GR	4142'

20. TOTAL TIEIN, MD & TWD	21. PLUG, BACK T.D., MD & TWD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9950'	9820'			0720'	221'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
---	---------------------------------

None

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

Compensated Neutron/Formation Density, Dual Laterolog

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	426'	17 1/2"	400 sx - circ.	---
8 5/8"	24 & 32#	3200'	11"	950 sx - TOC 500'	---
5 1/2"	17#	9950'	7 7/8"	300 sx - TOC 8400'	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. INCORPORATION RECORD (Interval, size and number)

9861'-9867' (7 holes)
9773'-9794' (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9861-9867'	Plugged back to 9820'
9773-9794'	2500 gals Acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)
1954	Flowing
1955	Flowing
1956	Flowing
1957	Flowing
1958	Flowing
1959	Flowing
1960	Flowing
1961	Flowing
1962	Flowing
1963	Flowing
1964	Flowing
1965	Flowing
1966	Flowing
1967	Flowing
1968	Flowing
1969	Flowing
1970	Flowing
1971	Flowing
1972	Flowing
1973	Flowing
1974	Flowing
1975	Flowing
1976	Flowing
1977	Flowing
1978	Flowing
1979	Flowing
1980	Flowing
1981	Flowing
1982	Flowing
1983	Flowing
1984	Flowing
1985	Flowing
1986	Flowing
1987	Flowing
1988	Flowing
1989	Flowing
1990	Flowing
1991	Flowing
1992	Flowing
1993	Flowing
1994	Flowing
1995	Flowing
1996	Flowing
1997	Flowing
1998	Flowing
1999	Flowing
2000	Flowing
2001	Flowing
2002	Flowing
2003	Flowing
2004	Flowing
2005	Flowing
2006	Flowing
2007	Flowing
2008	Flowing
2009	Flowing
2010	Flowing
2011	Flowing
2012	Flowing
2013	Flowing
2014	Flowing
2015	Flowing
2016	Flowing
2017	Flowing
2018	Flowing
2019	Flowing
2020	Flowing
2021	Flowing
2022	Flowing
2023	Flowing
2024	Flowing
2025	Flowing
2026	Flowing
2027	Flowing
2028	Flowing
2029	Flowing
2030	Flowing
2031	Flowing
2032	Flowing
2033	Flowing
2034	Flowing
2035	Flowing
2036	Flowing
2037	Flowing
2038	Flowing
2039	Flowing
2040	Flowing
2041	Flowing
2042	Flowing
2043	Flowing
2044	Flowing
2045	Flowing
2046	Flowing
2047	Flowing
2048	Flowing
2049	Flowing
2050	Flowing
2051	Flowing
2052	Flowing
2053	Flowing
2054	Flowing
2055	Flowing
2056	Flowing
2057	Flowing
2058	Flowing
2059	Flowing
2060	Flowing
2061	Flowing
2062	Flowing
2063	Flowing
2064	Flowing
2065	Flowing
2066	Flowing
2067	Flowing
2068	Flowing
2069	Flowing
2070	Flowing
2071	Flowing
2072	Flowing
2073	Flowing
2074	Flowing
2075	Flowing
2076	Flowing
2077	Flowing
2078	Flowing
2079	Flowing
2080	Flowing
2081	Flowing
2082	Flowing
2083	Flowing
2084	Flowing
2085	Flowing
2086	Flowing
2087	Flowing
2088	Flowing
2089	Flowing
2090	Flowing
2091	Flowing
2092	Flowing
2093	Flowing
2094	Flowing
2095	Flowing
2096	Flowing
2097	Flowing
2098	Flowing
2099	Flowing
2100	Flowing
2101	Flowing
2102	Flowing
2103	Flowing
2104	Flowing
2105	Flowing
2106	Flowing
2107	Flowing
2108	Flowing
2109	Flowing
2110	Flowing
2111	Flowing
2112	Flowing
2113	Flowing
2114	Flowing
2115</	

Pump tested all water

WELL STATUS (Producing or

Shut-in T A

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS--OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY **AUG 20 1986**

35. LIST OF ATTACHMENTS

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED E. M. Williams TITLE Agent DATE 19 August 86

*(See Instructions and Spaces for Additional Data on Reverse Side) TA camp puz 2 9/36

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bough "D"	9861	9867	Limestone, tested water.	Bough "D"	9854'	9854
Bough "C"	9773	9794	Limestone, tested water.	Bough "C"	9763	9763
Bough "C"	9770	9813	DST, No recovery, Sampler had 2300 cc mud, 0 pressure, 60" SIP: 127, FSIP: 127.	Wolfcamp	9032	9032
				Abo	7760	7760
				Tubb	6945	6945
				Clorieta	5482	5482
				San Andres	4045	4045
				Queen	3523	3523
				Yates	2796	2796
				Salt	2288	2288