N. M. UIL GUNS. COMMISSION P. O. BOX 1980

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	AO Budge: Bulleau 110: 42-112424
UNITED STATES, NEW MEXICO 882	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 54437
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	\$. 2. 4 9 9 9 9
	8. FARM OR LEASE NAME
1. oil 🔞 gas 🗆	Conquest Federal
well X well other	9. WELL NO.
2. NAME OF OPERATOR	
Morris R. Antweil	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Vada Penn
P. O. Box 2010, Hobbs, NM 88241	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA STATE STATE OF THE STATE O
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 25 T8S-R35E
below.) AT SURFACE: 660' FSL and 660' FEL of Sec. 25	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Roosevelt NM
AT TOTAL DEPTH:	
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4141' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on 19th 3-030.
CHANGE ZONES	
ABANDON*	
(other) Set Production Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and to this work.)*
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Ran DST #1 9770-9813. Misrun. Drilled 7 7/	8 noie to 9950 ID. Kan logs.
Ran 249 jts 5 1/2" 17# J-55 and N-80 casing	and cemented at 9950' with
300 sx 50/50 class H/poz mix containing 2% g	el, 5#/sk salt, and .75% CFR-2.
Plug down 12:00 noon 10/29/85. Ran temperat	ure survey after 6 hours WOC.

TOC 8400'. Will test casing when completion operations begin.

Subsurface Safety Valve: Manu. and Type ... 18. I hereby certify that the foregoing is true and correct DATE 10/31/85 Agent TITLE . SIGNED . ACCEPTED FOR RECORD (This pace for Federal or State office use)
PETER W. CHESTER DATE 8 1985 NOV BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA Instructions on Reverse Side

RECEIVED

NOV 15 1985

MOSSE CARCE