

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
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5. State Oil & Gas Lease No.
LG-3640

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
DAVID STATE

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Roosevelt

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 32 TWP. 7S RGE. 35E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Roosevelt

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded

2-10-85

16. Date T.D. Reached

2-20-85

17. Date Comp. (Ready to Prod.)

P&A

18. Elevations (DF, RKB, RT, GR, etc.)

4237.1' GL

19. Elev. Casinghead

-

20. Total Depth

4800'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals

Rotary Tools

Cable Tools

Drilled By

0'-4800'

-

24. Producing Interval(s), of this completion-Top, Bottom, Name

4687'-4624', 4511'-4599'

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

Calliper, CNL, FDC, MLL, DLL, Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1735'	12 1/4"	900sx	Circ. 100sx
4 1/2"	10.5#	4800'	7 7/8"	550sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4560.82'	4410'
					3/4"	4573.70'	-

31. Perforation Record (Interval, size and number)

4687', 4684'-4683', 4681'-4678', 4671'-4669', 4665'-4650',
4645'-4641', 4636'-4633', 4630'-4628', 4626'-4624' 39
holes; 4511'-4599' 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4687'-4624'	Acid w/3000gals 15% MCA w/3 blsealers every 3BBLs (60 ballsealers)
4511'-4599'	Acid w/3000gals 15% MCA w/60 blsealers acid w/6000gals/20% NE-Fe w/blsealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping-Size and type pump)				Well Status (Prod. or Shut-In)	
					P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil-Bbl.	Gas-MCF	Water-Bbl.
7-9-85	24	-	Test Period	1	TSTM	25
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corr.)
-	-	Hour Rate	1	TSTM	25	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

Test Witnessed By

Daryl Lowder

35. List of Attachments

Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. Stebbins TITLE Drilling & Production Manager DATE 9-10-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2185'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2229'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2630'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2630'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3326'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3888'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Golieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todlito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Penrose	T. Chinle	T.
T. Penn.	T. Premier	T. Permian	T.
T. Cisco(BoughC)	T.	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.....4510'.....to.....4600'.....	No.4, from.....to.....
No.2, from.....4622'.....to.....4690'.....	No.5, from.....to.....
No.3, from.....4712'.....to.....4724'.....	No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....feet.....
No.2, from.....to.....feet.....
No.3, from.....to.....feet.....
No.4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	2185'	2185'	Redbed, Sand				
2185'	2229'	44'	Anhydrate				
2229'	2630'	401'	Salt				
2630'	2745'	115'	Yates				
3326'	3888'	562'	Queen				
3888'	4800'	912'	San Andres				
4508'	4622'	114'	P-1				
4622'	4722'	100'	P-2				
4722'	TD	78'	P-3				

RECEIVED
SEP 30 1985
HOBBS OFFICE