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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Read & Stevens, Inc.	
Address P.O. Box 1518, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change In Ownership <input type="checkbox"/>	Change In Transporter Of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Testing allowable for May 1985 for 217 BO (7 BOPD), 4687'-4624', 4511'-4599' San Andres

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name DAVID STATE	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State	Lease No. LG-3640
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Of Section <u>32</u> Township <u>7S</u> Range <u>35E</u> , NMPM, Roosevelt County				

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <i>Loch Oil Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>Midland Tex</i>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod. Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Drilling & Production Manager
(Title)

May 1985

OIL CONSERVATION COMMISSION
APPROVED MAY 6 1985, 19
BY ORIGINAL SIGNED BY EDIE SEAR
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such

Abandonment of well must be filed for each pool in