

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM
THE South LINE. SECTION 32 TOWNSHIP 7S RANGE 35E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4237.1' GL

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
DAVID STATE

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER PERFORATE & ACIDIZE ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-85

Perf 4687'-4624', 39 holes as follows: 4687', 84', 83', 81', 80', 79', 78', 71', 70', 69', 66', 65', 64', 63', 60', 59', 58', 57', 56', 54', 53', 52', 51', 50', 45', 44', 43', 42', 41', 36', 35', 34', 33', 30', 29', 28', 26', 25', 4624', GIH w/2 3/8" tbg, w/pkr, spot 1 BBL acid across perfs, pulled 4jts, set pkr, brk fm dwn @ 2000psi, established rate w/6 BBLs treated water, acid w/3000 gals 15% MCA acid dropping 3 ballsealers every 3 BBLs, total 60 ballsealers, max press 3000psi, avg press 2575psi, avg rate 4 BPM, ISIP 2000psi, 5min 1800psi, 10min 1600psi, 15min 1400psi, fair ball action, did not ball out. Load 71.4 BBLs acid plus 26.4 BW, total 97.8 BBLs, F/back 24 BBLs, swbd 57 BBLs, 15 BL to rec, FL @ +3600', 800' fl in hole, good GS, 1% oil cut.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bm Stebbins TITLE Drilling and Production Manager DATE 2-28-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR -4 1985

O.C.D.
HOBBS OFFICE