

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
LG-3640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator	7. Unit Agreement Name
Read & Stevens, Inc.	-

3. Address of Operator	8. Farm or Lease Name
P.O. Box 1518, Roswell, NM 88201	DAVID STATE

4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> 660 FEET FROM THE <u>East</u> LINE AND 660 FEET FROM THE <u>South</u> LINE. SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>35E</u> NMPM	10. Field and Pool, or Wildcat
	Wildcat

5. Elevation (Show whether DF, RT, GR, etc.)	12. County
4237.1' GL	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Cement and run casing</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-85 TD 4800'. WOC. 2 1/2hrs trip, 5hrs run csg, 1hr cmt, 1 1/2hrs ND & set slips, 14hrs WOC & RD. Ran 114jts 4 1/2"-10.5# J-55 BRD ST&C, set @ 4800', total 4798'. Cmt w/550sx 50/50 poz "C" w/.2% Halad-4, 6#/sx salt. PD @ 3:15pm 2-21-85. Bumped plug @ 1250psi, held satisfactorily.

2-23-85 2 1/2hrs WOC, total 18hrs WOC. Move rig off hole, prep to move CU to loc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce A. Stubbins TITLE Drilling and Production Manager DATE 2-25-85

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE FEB 28 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1985

O.C.D.
HOBBS OFFICE