

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3640

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -	
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name DAVID STATE	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201	9. Well No. 1	
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE. SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>35E</u> NMPM	10. Field and Pool, or Wildcat Wildcat	
<p>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</p> <p>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</p>	<p>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</p> <p>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</p>	
5. Elevation(Show whether DF,RT,GR,etc.) 4237.1' GL	12. County Roosevelt	XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Cement and run casing</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-85 Depth 1735'. WOC. 556' of prog In 9hrs, 4hrs circ, 5hrs run csg, 2hrs cmt, 3 1/2hrs trip, 1/2hr cond mud. Bit #2- 12 1/4", Hughes 3-AJ, 45,000#, 75 RPM, 14,14,14, 1179'-1735', 19'. Pump- 5 1/2"x15", 65 strokes, 800psi, 310gal/min. Mud-9.1#, vis 34, Ph 7. Dev @ 1576'- 1 1/4". Ran 41jts, 8 5/8"-24#, J-55, ST&C, set @ 1735', cmt w/700sx HLC w/2% CaCl₂, 1/4# floccle, 200sx Class "C" w/2% CaCl₂, circ 100sx cmt to pits, bumped plug @ 1500psi @ 1:51am 2-13-85.

2-14-85 Depth 1978'. Drilg. Anhy. 243' of prog In 8hrs, 13hrs WOC, 3hrs drilg plug & cmt. Bit #3- 12 1/4", Hughes J55, Ser#SE536, 38,000#, 60RPM, 14,14,14, 1735'-1978', 243', 8hrs. Pump-5 1/2"x15", 65 strokes, 800psi, 310gal/min. Mud- 9.8#, vis 28, Ph 7.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Stebbins TITLE Drilling and Production Manager DATE 2-14-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 15 1985

O.C.D.
HOBBS OFFICE