

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Tucker ABI
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat No. Chaveroo Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4373.5' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:

Set CIBP at 8150' w/35' cement on top.
Rig down tubing equipment. Pulled tubing head and packing..
Mix mud and load hole. Weld on to 5-1/2" casing. Ran free point.
Showed to be at 3220'. Work pipe free. Re-stretched, free point
showed to be at same 3220'. RU wireline. Cut casing at 3189' and
pulled 76 joints 5-1/2" casing. RD casing equipment.
Spot 25 sx cement plug at 4600'.
Spot 70 sx cement plug at 3465'. WOC. Tagged plug at 3179'.
Circulate hole with mud.
Spot 25 sx cement plug top of stub.
Spot 35 sx cement plug at 2000'.
Spot 30 sx cement plug at 400'.
RD unit. Clean location, Cut off wellhead. Cut off anchor.
Set 35 sx cement plug at surface.
Set P&A marker.

Plugging completed 8-13-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Isabella Goodlett TITLE Production Supervisor DATE 8/18/87
APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE JAN 04 1989
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 19 1987
OCD
HOBBS OFFICE

242-1-100