

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Tucker ABI

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
2

3. Address of Operator
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat
No. Chaveroo Permo Penn

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Roosevelt

THE West LINE OF SEC. 11 TWP. 7S RGE. 33E NMPM

15. Date Spudded 4-12-85 16. Date T.D. Reached 5-5-85 17. Date Compl. (Ready to Prod.) 7-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 4373.5' GR 19. Elev. Casinghead

20. Total Depth 8426' 21. Plug Back T.D. 8265' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8205-8209' Permo Penn 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL/FDC; DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	356'	17-1/2"	275 sx	
8-5/8"	24 & 32#	3415'	11"	1150 sx	
5-1/2"	17 & 15.5#	8423'	7-7/8"	300 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8186'

31. Perforation Record (Interval, size and number)
8205-09' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 8205-09' AMOUNT AND KIND MATERIAL USED w/1500g. 15% acid + N₂.
Re-acidized w/1000g. 15% acid + 9000g. 15% acid & CO₂.

33. PRODUCTION
Date First Production 6-26-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>7-18-85</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>2</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>2</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>40.9°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM - Vented Test Witnessed By Kurt Knight

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 7-25-85

RECEIVED

JUL 31 1985

LIBRARY OF CONGRESS