ENERGY AND MINISTRALS DEPARTMENT

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LAND OFFICE		l	l_
	DIL	I	
TRANSPORTER	041		
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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

TATISPORTED OR OAS	AN AUTHORIZATION TO TRANSP		AS		
Cheinton Ochil					
Yates Petroleu	m Corporation				
207 South 4th	St., Artesia, NM 88210				
Reason(s) for filing (Check proper box)		OHEARING AND A DO	GAS MUST NOT THE		
New Well X	Change in Transporter of:  Cit Dry Gas UNLESS AN EXCEPTION TO R-4070				
Change in Ownership	Casinghead Gas Condens	[ ]	D.		
	THIS WELL HAS DEEN	N PLACED IN THE POOL			
If change of ownership give name and address of previous owner	DESIGNATED BELOW:	IF YOU DO NOT CONCUR			
	NOTIFY THIS OFFICE.	programme V Could Kind o	85		
DESCRIPTION OF WELL AND L	Well No.   Pool Mane, Inclusing	1.3041	Floatifilor Foo Fee		
Tucker ABI	2 No. Chaveroo P	Permo Penn //signa.	r/epqrittor rec 1 cc		
Location I 1080	Teel From The North Line	and 660 Feet	From The West		
Unit Letter E : 1980	Feel From The	• dno			
Line of Section 11 Town	nahip 7S Range 33	3Е , ммрм,	Roosevelt County		
TO ANGROUNT	TED OF OH AND NATURAL GA	S			
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to whic	h approved copy of this form is to be sent)		
Navajo Refining Co.		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	Address (Give address to which approved copy of this form is to be sem,			
-	Unit Sec. Twp. Rge.	is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	E 11 7s 33e	NO	l .		
If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	eri		
COMPLETION DAYA	Oil Well Gas Well		pen Plug Back Same Res'v. Diff. Res		
Designate Type of Completio		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4-12-85	7-18-85	8426 Top Oil/Gas Pay	8265¹ Tubing Depth		
Elevations (DF, RKH, RT, GR, etc.)	Name of Producing Formation Permo Penn	8205	8186'		
4373.5 GR	Permo remi	Depth Casing Shoe			
8205-8209			8423*		
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE 17-1/2"	CASING & TUBING SIZE	356'	275		
17-172	8-5/8"	3415'	1150		
7-7/8"	5-1/2"	8423' 8186'	300		
	2-7/8"		load all and must be equal to ar exceed top all		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be of able for this de	pth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purif	, gas lift, etc.)		
6-26-85	7-18-85	Pumping	Choke Stile		
Length of Test	Tubing Pressure	Control Lienama			
24 hrs Actual Pred. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF		
2	2	0	TSTM		
The second section of the section of the second section of the section of the second section of the secti					
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Frod. Test-MCF/D					
Teeting Method (picot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Ehut-in)	Choke Site		
		Oil COME	ERVATION DIVISION		
CERTIFICATE OF COMPLIANC	CE CONTRACTOR	AUG - 5 198			
I hereby certify that the rules and t	egulations of the Oil Conservation	APPROVED			
Division have been complied with above in true and complete to the					
above is true and complete to the	And the mile time to the property of	-	DISTRICT I SUPERVISOR		
	$g_{x}$ .				
<i>( )</i> /	/) No 111.77	If this is a request for allowable for a newly drilled or deep			
- Alaman (Sign	ilura)	well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.			
Production Si	· )	Att meditions of this	form must be filled out completely for all		
$\alpha$	(14)	shie on new and recomp	cted wells.		
7-25-85	المراوية والمراوية والمراوية والمراوية والمراوية والمرود والمرود والمراوية والمراوية والمراوية والمراوية والمر	Fill out only Sections I. II. III, and VI for changes of own-			
(Date)		Well flame of black Callie must be filed for each pool in multip			

heparete Forms C-104 must be filed for each pool in multipenters

PROPERTY.

JUL 31 1985