

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Tucker ABI
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or wildcat North Chaveroo Permo Perm
11. Elevation (Show whether DF, RT, GR, etc.) 4373.2' GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-85. TD 8426'. Ran 204 jts 5-1/2" casing as follows: 41 jts 17# J-55; 144 jts 15.5# J-55 and 19 jts 17# J-55 (total 842 ') casing, set 8423'. Guide shoe set 8423'. Float collar set 8381'. Cemented w/300 sx Class "H" w/.6% CF-1 and 2% KCL. Yield of cement 1.118. PD 4:07 PM 5-7-85. Bumped plug to 1750#, released pressure, float and casing held okay. WOC. WOCU 11 days.

5-22-85. WIH and perforated 8334-39' w/10 .50" holes (2 SPF). Acidized w/1500 gals 15% NEFE acid + N₂.

5-28-85. Re-acidized perfs 8334-39' (10 shots) w/1000 gals 15% NEFE acid followed w/9000 gals 15% Retarded acid and CO₂.

6-1-85. Set CIBP at 8300' w/35' cement on top. WIH and perforated 8205-09' w/10 .42" holes.

6-3-85. Acidized perfs 8205-09' w/1500 gals 15% NEFE acid and N₂

6-4-5-85. Swabbing well.

6-6-85. Re-acidized perfs 8205-09' (10 shots) w/1000 gals 15% NEFE acid, followed w/9000 gals 15% NEFE Retarded acid and CO₂. Flowed well back. Swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature of <u>Jerry Sexton</u> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE Production Supervisor	DATE 6-7-85
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUN 11 1985

RECEIVED

JUN 10 1985

OLD
HOBBS OFFICE