Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Minerals and Nati		Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbe, NM 88240	OIL CONSERVA		at Bottom of Fage
DISTRICT D P.O. Drawer DD, Anesia, NM 88210	P.O. Bo Santa Fe, New Me		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.		BLE AND AUTHOFIIZAT	ION
Operator		AND NATURAL GAS	Well API No
Address	. <u>У</u>		30-041-20187
P. D. Bux 423 A	rtesia NM 88:	210	
Reason(s) for Filing (Check proper box)	Change in Transporter of.	Other (Please explain)	
	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate	Socies F. M.	16 1 7 4 79745
II. DESCRIPTION OF WELL /	Well No. Pool Name, Includi:	ng Formauoc	Kind of Lease Lease No
Archer		5 Jan Andres	State, Federal or Fee
Unit Letter		lest Line and 1920	Feet From The Jouth Line
Section 17 Township	7-5 Range 234	4-E, NMPM. ROC	srevelt County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	(X), or Condensate	Address (Give address 10 which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casing	ruckT thead Gaz X or Dry Gaz		Ddessa TX 19762 pproved copy of this form is to be sent)
Cities Service Oil;	693 Corp OXY USA Anc	P.O. Box 300, TC	129 OK 74/DZ
If well produces oil or liquids, give location of tanks.	Unit Sec 174p. Rge. 1 K 1/7 17-5134-E	Is gas actually connected?	When? 1. 1985
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion -	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Resv Diff Resv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>I</u> I P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	
$E = e v_a dons (DF, RKB, RI, OR, Elc.)$	ivane of Floating Formation		Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES		· · · · · · · · · · · ·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump,)	
Length of Terr		Casing Income	Choke Size
Length of Tes	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gae- MCF
GAS WELL		,,,,,,,	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuk-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved	
Leion Que			
Signature Kevin Jones Partner		By GRIGINAL SIGNED BY JERRY SEX (ON	
Printed Name	Tille	Title	
7-9-90 Dute	<u>) 0)~/40 8/00</u> Telephone No		
a management of static and state and state	the second state of the se	a la Maria (1997), sur a calificação de la c	annes alle states and a state and a superior of the second states and a super-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

NUL 1 3 1990