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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supercedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Kern Co.</p>		<p>8. Farm or Lease Name Archer</p>
<p>3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>K</u> <u>2050</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Chaveroo</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4320' GL</p>		<p>12. County Roosevelt</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Complete well</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 4-4-85 MIPU 4-3-85 pick up tubing and tag bottom PBTD 4307'
- 4-5-85 Spot 250 g. Acetic Acid on bottom. Ran Gr Neutron log from 4307' to surface and perforated San Andres from 4076' to 4254' w/29 shots. Displaced acid into formation @ 8.5 B/M w/2100 psig. Formation broke 2000 psig ISDP 900 psig. Swabbed well down to 1900'
- 4-6-85 Swabbed well down w/a good show of oil and gas. Acidized well w/10,000 gal. 28% HCL @ 7 B/fluid per minute @ 3000 psig. ISDP 2300 psig. Flowed well to clean up on 28/64 ck FTP 2300-250 psig.
- 4-7-85 Well flowing to test tank w 250 psig FTP on 28/64 ck. 24 hour potential flowed 58 barrels of oil and 15 barrels of water per day plus 25 mcf gas. GOR 430 API Gravity 25°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Engineer DATE April 15, 1985

APPROVED BY Oil & Gas Inspector TITLE DATE APR 19 1985

CONDITIONS OF APPROVAL, IF ANY: