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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Kern Co.		7. Unit Agreement Name None
3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705		8. Farm or Lease Name Sieber
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7-S</u> RANGE <u>34-E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4320.7 GL		10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Well Completion Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-85 Rigged up Apollo Perforators; ran Compansated Neutron Gamma Ray log from 4315' (PBTD) to surface.

7-2-85 Move in pulling unit, picked up tbg & tagged bottom 4315'. Circ well clean with 2% KCL water.

7-3-85 Rigged up Western Company. Tstd csg 3000#. Spotted 500 gal. 15% NEFE acid across P3. Tstd tbg 3000#; pulled tbg. Perf. P3 from 4266' to 4272' w/14 shots. Displaced acid into form. at 3/bm w/2350 psig.

7-4-85 Swabbed well w/show oil and gas.

7-5-85 thru Inactive. Shut in for fluid build up.

7-8-85

7-9-85 Perf. P1 from 4098' to 4110' w/4 JSPF and P2 from 4193' to 4205' w/4 JSPF. Stress fracked P1 & P2; displaced acid into form. at 5/bm w/2000 psig ISDP 800#. Ran tbg. Preparing to swab back load.

7-10-85 SITP 20 psig SFL 2500' swabbed well with a slight show of oil and gas.

7-11-85 SITP 40 psig SFL 3000' swabbed well down with a good show of oil and gas.

7-12-85 thru Inactive. Well shut in for fluid buildup.

7-17-85

(Continued on page two)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William G. Kern TITLE Engineer DATE 8-9-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEAY TITLE OIL & GAS INSPECTOR DATE AUG 13 1985

CONDITIONS OF APPROVAL, IF ANY:

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AUG 12 1985

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Sieber	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Chaveroo	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Kern Co.
3. Address of Operator
3005 North Big Spring St. Midland, Texas 79705
4. Location of Well
UNIT LETTER C, 660 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 7-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4320.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Completion report-page 2
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

7-18-85 Moved in pumping unit, set on base, connected to butane. Tstd engine ok.
 7-19-85 Ran 2"x1 1/2"x12' subsurface pump w/171, 3/4" rods. Connected well to test tank and started well pumping.
 7-20-85 Well dead; pumper can't keep engine running.
 7-21-85 Repaired engine. Started well pumping.
 7-22-85 Pumping load water to test tank.
 7-23-85 Well pumped 16 bbls load water. No show of oil or gas.
 7-24-85 Pumped 55 BLW. No shows oil or gas.
 7-25-85 Pumped 41 BW plus 4 BO/day. All load recovered. Moved in pulling unit; rigged up; pulled rods, tbgs, and pump.
 7-26-85 Ran wireline bridge plug; set at 4261'. Capped BP w/13' sand plus 13' cement. PBTD 4235'. Ran pumping string and shut down for night.
 7-27-85 Started gasoline engine and started well pumping.
 7-28-85 Well down-engine dead, killed by rain. Pumper cannot get engine started.
 7-29-85 Waiting on mechanic to start engine.
 7-30-85 Well pumped up; produced 2 BO plus 3 BW in 18 hours.
 7-31-85 Well pumped 3 BO; no water/18 hours.
 8-1-85 Well down. No guage. Pumper unable to start engine.
 (Continued on page three)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William C. Kern TITLE Engineer DATE 8-9-85

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE AUG 13 1985

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Kern Co.	8. Farm or Lease Name Sieber
3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705	9. Well No. 1
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15. Elevation (Show whether DF, RT, GR, etc.) 4320.7 GL	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Well Completion report - page 3 ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

8-2-85 Acidized P2 w/3000 gal. 20% NEFE @ 5 B/M w/1700# psig ISDP 1250# 5" 1100. Acidized P1 with 2000 gal. 20% NEFE acid @ 4.1 B/M w/1700 psig. ISDP 1500# 5" 1350.
8-3-85 Swabbed well w/good show of oil and gas.
8-4-85 Swabbed well to recover all load. Last three runs est 100% oil.
8-5-85 Well shut in for fluid buildup.
8-6-85 SICP 220 psig FL 2300' FS. Swab well down fluid lever at 3900'. Recovered 11 BO and 14 BW.
8-7-85 Started gasoline engine and started well pumping for test.
8-8-85 New Mexico potential well pumped 21 barrels of 27.9° API oil plus 9 barrels of water and 48 mcf of gas per bay. GOR 2286:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE EngineerDATE 8-9-85

ORIGINAL SIGNED BY EDDIE SEAY

TITLE

OIL & GAS INSPECTOR

DATE

AUG 13 1985

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

REC'D 50

AUG 12 1985

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COUNTY ROOSEVELT FIELD Chaveroo STAT. NM
 OPR KERN CO API 30-041-20791
 NO 1 LEASE Sieber MAP
 Sec 17, T7S, R34E CO-ORD
 660 FNL, 2130 FWL of Sec 8-4-23 NM
 18 mi SE/Elida SPD 6-13-85 CMP 7-25-85

CSC

8 5/8-1875-850 sx
 5 1/4-4360-600 sx
 2 3/8-4228

WELL CLASS: INIT		D	FIN	DO	LSE	CODE
FORMATION	DATUM			FORMATION	DATUM	
TD 4360 (SADR)				PBD	4325	

IP (San Andres) Perfs 4098-4272 P 21 BOPD + 9 BW. Pot
 based on 24 hr test. GOR 2286; gty 27.9

CONTR W E K Drlg #3 OPRSELEV 4321 GR, 4331 KB SUBS 9

6-25-85 F.R. 6-24-85
 PD 4500 RT (San Andres)
 TD 4360; WOCT
 No Cores or DST's
 7-2-85 TD 4360; PBD 4325; MIPU
 7-10-85 TD 4360; PBD 4325; Swbg
 Perf (San Andres) 4266-4272 w/14 shots
 Acid (4266-4272) 500 gals (15% NEFE)
 Swbd w/tr O&G (4266-4272)
 Perf (San Andres) 4098-4110, 4193-4205 w/4 SPF
 Acid (4098-4110) 2000 gals (20% NEFE)
 Swbd w/SS O&G (4098-4110)
 7-17-85 TD 4360; PBD 4325; Prep POP
 7-23-85 TD 4360; PBD 4325; TOP
 Ppd 55 BW w/NS oil or gas (4098-4110)

8-4-23 NM

ROOSEVELT
KERN CO

Chaveroo
1 Sieber
Sec 17, T7S, R34E

NM
Page #2

8-6-85

TD 4360; PBD 4325; Prep POP
Pulled pump

8-19-85

Acid (4193-4205) 3000 gals (20% NEFE)
TD 4360; PBD 4325; Complete
LOG TOPS: Rustler 1870, Salt 1935, Yates
2229, Seven Rivers 2340, Queen 2918, Grayburg
3130, San Andres 3380
LOGS RUN: CNL, GRL
COMPLETION ISSUED

8-24-85

8-4-23 NM
IC 30-041-70016-85