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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	14-3268

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>PXA</u>
2. Name of Operator	AMOCO PRODUCTION COMPANY
3. Address of Operator	P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. Location of Well	

7. Unit Agreement Name	
8. Term of Lease Name	State "B"
9. Well No.	1
10. Field and Pool, or Allotment	Wildcat Fusselman
11. Locality	Roosevelt

UNIT LETTER <u>A</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>8-S</u> RGE. <u>36-E</u>
15. Date Spudded	6-5-85
16. Date T.D. Reached	7-21-85
17. Date Compl. (Ready to Prod.)	PXA - 7-29-85
18. Elevations (DF, RKB, RT, GR, etc.)	4089.1' GR
19. Elev. Casinghead	
20. Total Depth	11,044'
21. Plug back T.D.	Surface
22. If Multiple Compl., how Many	
23. Intervals Drilled By	Rotary Tools O - TD
24. Producing interval(s), of this completion - Top, bottom, Name	

25. Was Directional Survey Made	No
26. Type Electric and Logs Run	Well was PXA'd before completion was attempted CNL-LDT-GR-CALP BHC SONIC-GR-CAL, DLL-MSFL-GR-CAL
27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	54.5 #	400'	17 1/2"	450 SX Class 'c' w/ gdt	153 SX
9 5/8"	36 #, 40 #	4000'	12 1/4"	1250 SX C Lite, 400 SX 'c' neat	418 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION	
Date First Production	N/A
Production Method (Flowing, gas lift, pumping - size and type pump)	N/A
Well Status (Prod. or Shut-in)	PXA
Date of Test	N/A
Hours Tested	
Choke Size	
Prod'n. For Test Period	
Oil - Bbl.	
Gas - MCF	
Water - Bbl.	
Gas - Oil Ratio	
Flow Tubing Press.	N/A
Casing Pressure	
Calculated 24-Hour Rate	
Oil - Bbl.	
Gas - MCF	
Water - Bbl.	
Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed by	

35. List of Attachments	Logs to be mailed upon Receipt
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	<u>Administrative Analyst</u>
TITLE	<u>1 August 1985</u>
DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "G"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian 10,378	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3856	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5322	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7700	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8755	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9260	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Rock	8358	8488	130	Dolo
400	2500	2100	Redbed	8488	8673	185	Dolo and Anhy
2500	3379	879	Anhy and Salt	8673	8742	69	Dolo and Shale
3379	4000	621	Anhy and Dolo	8742	10,388	1646	Lime and Shale
4000	5439	1439	Dolo and Lime	10,388	10,825	437	Dolomite
5439	6012	573	Dolo	10,825	10,971	146	Dolo and Shale
6012	6423	411	Dolo and Sand	10,971	11,002	31	Dolo and Granite
6423	6844	421	Dolo and Shale	11,002	11,044	42	Dolo, Sand, Shale
6844	7156	312	Dolo and Sand				
7156	7678	522	Dolo				
7678	8358	680	Abo Shale and Dolo				

AUG - 2 1985