

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐ P&A	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator Yates Petroleum Corporation									
3. Address of Operator 207 South 4th St., Artesia, NM 88210									
4. Location of Well									
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>7S</u> RGE. <u>33E</u> IMPM									
12. County Roosevelt									
15. Date Spudded 10-17-85		16. Date T.D. Reached 11-7-85		17. Date Compl. (Ready to Prod.) -		18. Elevations (DF, RKB, RT, GR, etc.) 4384.5' GR		19. Elev. Casinghead	
20. Total Depth 9260'		21. Plug Back T.D. -		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC; DLL								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		61#		355'		17 1/2"		300 sx	
8-5/8"		24 & 32#		3494'		11"		1250 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments Deviation Survey, Logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Yates Petroleum Corporation</u>					TITLE <u>Production Supervisor</u>			DATE <u>12-3-85</u>	

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O.C.O.
HODS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1904	T. Canyon	8575	T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn	8910	T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
B. Salt	2190	T. Miss		T. Cliff House		T. Leadville	
T. Yates		T. Devonian		T. Menefee		T. Madison	
T. 7 Rivers		T. Silurian		T. Point Lookout		T. Elbert	
T. Queen		T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. San Andres	3336	T. McKee		Base Greenhorn		T. Granite	
T. Glorieta	4633	T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Gr. Wash		T. Morrison		T.	
T. Elinebry		T. Granite		T. Todilto		T.	
T. Tubb	6120	T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo	6934	T. Virgilian	8260	T. Chinle		T.	
T. Wolfcamp	LS 7855	T. Bough "B"	8307	T. Permian		T.	
T. Penn.		T. Mississippian	9136	T. Penn. "A"		T.	
T. Cisco (Bough C)	8417						

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface, Redbeds	9140	9260	120	Lime, Chert
355	1865	1510	Redbeds, Anhydrite				
1865	2185	320	Redbeds, Anhydrite, Salt				
2185	2270	85	Redbeds, Anhydrite				
2270	3500	1230	Anhydrite				
3500	4142	642	Anhydrite, Dolomite				
4142	4626	484	Dolomite, Lime, Shale				
4626	5082	456	Sand, Shale, Lime				
5082	5460	378	Dolomite, Anhy, Sd, Shale, Lime				
5460	6460	1000	Dolomite, Anhy, Sd, Shale				
6460	6580	120	Salt, Anhydrite, Dolomite				
6580	7100	520	Lime, Dolo, Anhy, Shale, Sd				
7100	7614	514	Shale				
7614	7818	204	Dolomite, Shale, Cht				
7818	8910	1092	Lime, Shale				
8910	9140	230	Lime, Shale, Sand				

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C. C. H.
HUBBARD OFFICE