Distribution P.O. DO X 2085 Santa FE, NEV/ MEXICO 07501 Interview Santa FE, NEV/ MEXICO 07501 Setted Interview Santa FE, NEV/ MEXICO 07501 Setted Subordial Santa FE, NEV/ MEXICO 07501 Setted Subordial Subordial Setted Setted Subordial Subordial Setted Setted Setted Subordial Subordial Setted Setted Setted Setted Subordial Setted	STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OUL CONCEDULATI		
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Description SUNDRY NOTICES AND REPORTS ON WELLS	FILE			State Fee XX
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Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any jourds) see auce 1105. Spudded 17-1/2" hole at 2:00 AM 10-17-85. Ran 9 joints 13-3/8" 61# J-55 ST&C casing since at 355'. 1-Texas Pattern guide shoe set 35'. Insert float set 315'. Cemented w/300 Class "C" + 2% CaCl2 + 1/4#/sx Celloseal. Compressive strength of cement - 1250 psi 12 hrs. PD 2:15 PM 10-17-85. Bumped plug to 200 psi, released pressure and float he okay. Cement circulated 40 sx to pit. WOC. Drilled out 3:15 AM 10-18-85. WOC 13 hr NU and tested to 1000 psi for 30 minutes, (K. Reduced hole to 11". Drilled plug and sumed drilling. Ran 83 joints 8-5/8" J-55 ST&C casing as follows: 30 jts 32#; 52 jts 24# and 1 jt 32# (total 3498') casing, set at 3494'. 1-Texas Pattern guide shoe set 3494'. Float coll set 3452'. Cemented w/1100 sx Pacesetter Lite + 1/2# Celloseal + 3% CaCl2. Tailed in 150 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 AM 10-22-85. Bumped plug to 1000 psi, released pressure and float held okay. Ce circulated 45 sacks. Drilled out 2:15 PM .0-22-85. WOC 12 hrs and 45 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.	PORAFILY ABANDON			PLUG ANT ABANDONMENT
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. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Spudded 17-1/2" hole a at 355'. 1-Texas Patt Class "C" + 2% CaCl2 12 hrs. PD 2:15 PM 10 okay. Cement circulat NU and tested to 1000 sumed drilling. Ran 83 joints 8-5/8" J (total 3498') casing, set 3452'. Cemented w 150 sx Class "C" + 2% 1:30 AM 10-22-85. Bum circulated 45 sacks. tested to 1000# for 30	ern guide shoe set 3:5'. + 1/4#/sx Celloseal. Cor -17-85. Bumped plug to ed 40 sx to pit. WOC. T psi for 30 minutes, OK. -55 ST&C casing as follor set at 3494'. 1-Texas P /1100 sx Pacesetter Lite CaCl2. Compressive stre ped plug to 1000 psi, re Drilled out 2:15 PM 10-2	Insert float set 31 ompressive strength of 200 psi, released pr Drilled out 3:15 AM 1 Reduced hole to 11". ows: 30 jts 32#; 52 jt attern guide shoe set a + 1/2# Celloseal + 3 ength of cement - 1250 eleased pressure and f 22-85. WOC 12 hrs and	<pre>5'. Cemented w/300 sx cement - 1250 psi in essure and float held 0-18-85. WOC 13 hrs. Drilled plug and re- s 24# and 1 jt 32# 3494'. Float collar % CaCl2. Tailed in w/ psi in 12 hrs. PD loat held okay. Cement 45 minutes. NU and</pre>
"And and tolled the Production Supervisor Dave 10-24-85	hereby certify that the information abo			<u>10-24-85</u> OCT 2 8 19

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