

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

LAYTON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

3103 79TH ST. LUBBOCK, TEXAS 79423

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL 510' FEL SEC. 25, T8S, R36E

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

APPROX 9-15-85

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

NEW MEXICO

15. DATE SPUDDED

10-25-85

16. DATE T.D. REACHED

11-24-85

17. DATE COMPL. (Ready to prod.)

12-27-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4053 GL

19. ELEV. CASINGHEAD

4052

20. TOTAL DEPTH, MD & TVD

9700

21. PLUG BACK T.D., MD & TVD

9692

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 9700

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9619-35 BOUGH "C" (PENNSYLVANIAN)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DENSITY-CNP

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	59.5	357	17 1/2	350 SK - CIRCULATED	0
8 5/8	32	4120	11	1270 SK - "	0
5 1/2	23	9700	7 7/8	1025 SK - TOP @ 3500	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9658	-

31. PERFORATION RECORD (Interval, size and number)

9619-35 3/8"

FEB 14 1986

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9619-35	2000 GAL 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-1-86		PUMPING — 1 1/2" Rod Pump				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-9-86	29	—	→	36	102	4	2833
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	4	→	36	102	4	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO WARREN PETROLEUM

TEST WITNESSED BY

I.G. PAUDILL

35. LIST OF ATTACHMENTS

2 COPIES OF LOGS - CEMENTING DATA - DEVIATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald P. J. [Signature]

TITLE

PRESIDENT

DATE

2-5-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BOUGH "C"	9610	9671	POROUS LIMESTONE - OIL & GAS NO CORES OR TESTS TAKEN	RED BEDS	600	
				SALT	2310	
				SAN ANDRES	9050	
				WOLF CANYON	8905	
				FLINT	9250	
				BOUGH "C"	9610	

RECEIVED
MAR 5 - 1986
HOBBS OFFICE