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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79th St Lubbock, Texas 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name EL ZORRO FEDERAL	Well No. 1	Pool Name, including Formation Allison Penn	Kind of Lease Federal State, Federal or Fee	Lease No. NM-53389
Location				
Unit Letter A ; 660 Feet From The North Line and 560 Feet From The East				
Line of Section 25 Township 8S Range 36E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 8 S	Rge. 36 E	Is gas actually connected? Yes	When 2-4-86

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res't. ☐	Diff. Res't. ☐
Date Spudded 10-25-85	Date Compl. Ready to Prod. 12-27-85		Total Depth 9700		P.B.T.D. 9688			
Elevations (ES, RKB, RT, GR, etc.) 4054 GL.	Name of Producing Formation Bough C		Top Oil/Gas Pay 9610		Tubing Depth 9670			
Perforations 9614 - 35					Depth Casing Shoe 9700			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	357	350
12 1/2	8 5/8	4120	1470
7 7/8	5 1/2	9700	1200

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

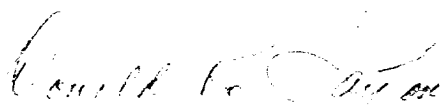
Date First New Oil Run To Tanks 2-1-86	Date of Test 2-4-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 20	Casing Pressure 4	Coke Size
Actual Prod. During Test	Oil-Bbls. 36	Water-Bbls. 4	Gas-MCF 102

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Donald R. Layton (Signature)
PRESIDENT
(Title)
2-5-86
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 27 1986, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.