			rter, or other such change of condition	
(Éngineer (Tille) 1-8-86		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner,		
William G. Kern (Sig)	sature)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordance with RULE 111.	
Millian :	1. 11. 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
1.	1. (2.1)		TITLE DISTRICT I SUPERVISOR	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1-5-1986		
				CERTIFICATE OF COMPLIAN
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Eble. Condensate/MMCF	Gravity of Condensate	
23	23	0	40	
24 hrs Actual Prod. During Test	0-200 psig 01-Bble.	300 psig Water - Ents.	N.A. Gan-MCF	
Length of Test	Tubing Pressure 0-200 psig	Casing Pressure	Choke Size	
Date First New Oil Bun To Tanks 12-21-85	Date of Test 1-7-86	Pump		
TEST DATA AND REQUEST F	able for this de	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allou	
		1		
7 7/8"	4 1/2"	4324'	600	
12 1/4''	8 5/8"	1880'	650 circ.	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
4129 to 4199			4324'	
4321 GL Perforations	San Andres	3363'	4134' Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pry	Tubing Depth	
Date Spudded 10-28-85	Date Compl. Ready to Pro		P.B.T.D. 4223'	
Designate Type of Completi	on $-(X)$ X	Tetal Dept	F.B.T.D.	
COMPLETION DATA		New Well Workover Leepen	Plug Back Same Restv. Diff. Restv	
	th that from any other lease or pool.		5 500n a5 p055101e	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eac. L 17 7-S 34-E	Is gas detrail; recented:		
Note of Authorized Transporter of Ca Cities Service Oil &		P. O. Box 300, Culsa,		
Phillips Petroleum C		4001 Penbrook, Odessa,		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	over copy of this form is to be sent)	
		hann a san ⁹ a maraillidhiga fandraill a fill an differ if sandra (1977) a can air i diferent a sandraill é san each	VEIL	
1 77	wiship 7-S Bange	34-E , NM V, Roose		
Le dien Unit Letter L;2	310 Feet From The South Lin	e and 990 From From	The West	
Archer	2 Chaveroo (San	n Andres) State, Federa	n or Fee Fee	
RESCRIPTION OF WELL AND	LEASE	protation V. P. for Least	e ("esse No.	
If change of ownership give name and address of previous owner				
inge in Ownership	Casinghead Gas Conden	IS OBTAINED.	- ANDA IU K-4070	
	Oll Dry Gra	Gas UNLESS AN EXCEPTION TO D WAT		
Check proper box	ing St., Midland, Texas Change in Transporter of:	O'CASINGHEAD G	AS MUST NOT BE	
Address	ing St. Midland Toway	79705		
Operator Kern Co.				
PHORATION OFFICE	1		Arr	
GAS				
LAND OFFICE		an en regenerale i	.	
U.S.G.S.	AUTHORIZATION TO T	AND NSPORT OIL AND NATURAL (
SANTA FE	-	FOR ALLOWABLE	Supercedes Old C-104 and C+1 Elimative 1-1-55	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C -104	

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