

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Archer	
9. Well No. 2	
10. Field and Pool, or Wildcat Chaveroo (San Andres)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Kern Co.
3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705	4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4321 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Complete well (page 1)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-85 Moved in pulling unit. Picked up tbg; tagged bottom @ 4280'. Tstd esg to 3000#. Spotted 500 gal 15% NEFE across P₃. Pulled tbg. Rar. Compensated Neutron-Gamma Ray from 4280' to 2200'. Perf P₃ from 4239' to 4244' w/6 shots.

11-16-85 Displaced acid into formation at 3.2 BPM w/2300 psig ISDP 2300#, 5 min 2000#, 10 min 1900#, 15 min 1800#. Ran tbg to 4276' & swabbed well to pits to recover load.

11-17-85 Ran 2"x1 1/2"x12' subsurface pump w/171 3/4" rods. Connected well to test and started pumping.

11-18-85 to Pumping well to test tank @ 4 to 7 BLW/D w vsso.

12-16-85

12-17-85 Moved in pulling unit. Pulled rods, rod pump, tbg.

12-18-85 Set wireline B.P. @ 4234" & tstd to 2000#. Placed 11' sand on top of B.P. w/ dump boiler. (PBD 4223'). Spotted 150 gal 10% acetic acid @ 4205' and perforated 4129' to 4199' w/18 shots. Picked up packer & ran in well to 3970'.

12-19-85 Spotted 4 bbl 20% HCL across zone. Displaced acid into formation w/2300# @ 5.5 BPM. Swabbed tbg down to 3200'. Acidized P₂ w/4000 gal 20% acid w/8000# sand & gelled water @ 5.4 bbl fluid/min w/3000# treating press ISDP 2150#, 5 min 1900#, 10 min 1900#, 15 min 1850#. Shut well in for 2 hrs. Opened well to pits on 10/64" ch w/1700#. Left well flowing to pits on 20/64" ch.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William G. Kern TITLE Engineer DATE 1-8-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 15 1986

CONDITIONS OF APPROVAL, IF ANY: