

| | | |
|-----------------|--|--|
| COPIES RECEIVED | | |
| CONTRIBUTION | | |
| FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator: Kern Co.
 3. Address of Operator: 3005 North Big Spring St., Midland, Texas 79705
 4. Location of Well: UNIT LETTER L, 990 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 7-S RANGE 34-E NMPM.

7. Unit Agreement Name: N.A.
 8. Farm or Lease Name: Archer
 9. Well No.: 2
 10. Field and Pool, or Wildcat: Chaveroo (San Andres)
 12. County: Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.): 4321 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-85 MIRT spudded 12 1/4" hole @ 3:00 PM 10-28-85 and drilled 1354' in redbeds.
 10-30-85 Drilled 12 1/4" hole to 1880' in anhydrite. Ran 46 jts 8 5/8" 24# J-55 csg and cemented from 1880' to surface with 650 sx cement. PD 3:30 AM. Cmt circ.
 10-31-85 WOC 12 hrs. Tstd csg to 1000 psig ok. Resumed drilling w 7 7/8" bit in salt and anhydrite to 2750'.
 11-1-85 Drilling @ 3625' with 7 7/8" bit in dolomite.
 11-2-85 Drilling 7 7/8" hole @ 3965' in lime.
 11-3-85 Drilling @ 4198' in lime with 7 7/8" bit.
 11-4-85 Drilled 7 7/8" hole to 4325' in lime. Ran Compensated Neutron, Gamma Ray and Dual Laterlog from T.D. to bottom of surface csg.
 11-5-85 TD 4325'. Ran 112 jts 4 1/2", 10.5# & 11.6# csg to 4325' and cemented with 600 sx cement. Plug down 7:15 PM 11-4-85. Tstd csg to 1500 ok. Released rig 8:00 PM.
 11-6-85 Inactive
 11-7-85 MORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer

DATE 11-7-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 12 1985

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1985

O.C.D.
HOBBS OFFICE