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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N.A.
2. Name of Operator Kern Co.	8. Farm or Lease Name Archer
3. Address of Operator 3005 North Big Spring St., Midland, Texas 79705	9. Well No. 2
4. Location of Well UNIT LETTER L, 990 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 7-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4321 G.L.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-85 MIRT spudded 12 1/4" hole @ 3:00 PM 10-28-85 and drilled 1354' in redbeds.  
10-30-85 Drilled 12 1/4" hole to 1880' in anhydrite. Ran 46 jts 8 5/8" 24# J-55 csg and cemented from 1880' to surface with 650 sx cement. PD 3:30 AM. Cmt circ.  
10-31-85 WOC 12 hrs. Tstd csg to 1000 psig ok. Resumed drilling w 7 7/8" bit in salt and anhydrite to 2750'.  
11-1-85 Drilling @ 3625' with 7 7/8" bit in dolomite.  
11-2-85 Drilling 7 7/8" hole @ 3965' in lime.  
  
11-3-85 Drilling @ 4198' in lime with 7 7/8" bit.  
11-4-85 Drilled 7 7/8" hole to 4325' in lime. Ran Compensated Neutron, Gamma Ray and Dual Laterlog from T.D. to bottom of surface csg.  
11-5-85 TD 4325'. Ran 112 jts 4 1/2", 10.5# & 11.6# csg to 4325' and cemented with 600 sx cement. Plug down 7:15 PM 11-4-85. Tstd csg to 1500 ok. Released rig 8:00 PM.  
11-6-85 Inactive  
11-7-85 MORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 11-7-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985

RECEIVED

NOV 12 1985

O.C.D.  
HOBBS OFFICE