

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-57708											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ENVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR MWJ PRODUCING COMPANY				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR 400 W. Illinois - Suite 1100 Midland, Texas 79701				8. FARM OR LEASE NAME MWJ 26 Federal											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL & 760' FWL At top prod. interval reported below At total depth				9. WELL NO. 1											
14. PERMIT NO. API # 30 041 20804				DATE ISSUED		12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico							
15. DATE SPUDDED 10/25/87		16. DATE T.D. REACHED 11/16/87		17. DATE COMPL. (Ready to prod.) 12/2/87		18. ELEVATIONS (D.F., RKB, RT, GR, ETC.)* 4072' GL		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 9940'		21. PLUG. BACK T.D., MD & TVD 9895'		22. IF MULTIPLE COMPL. HOW MANY* No		23. INTERVALS DRILLED BY 0-9940'		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9740-9760' Penn (Bough "C")								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		416'		17-1/2"		400 sx		None					
8-5/8"		24# & 32#		4188'		12-1/4"		2500 sx		None					
5-1/2"		17#		9940'		7-7/8"		800 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A										2-3/8"		9769'		None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9740-9760 .4" 2 SPF										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										9740-9760'		1000 gals 15% HCL acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION 12/6/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1-1/4" x 32"						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 12/10/87		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD 20		OIL—BBL. TSTM		GAS—MCF. 47		WATER—BBL. ---		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. ---		CASINO PRESSURE ---		CALCULATED 24-HOUR RATE 20		OIL—BBL. TSTM		GAS—MCF. 47		WATER—BBL. ---		OIL GRAVITY-API (CORR.) 40.7			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Doug Crenshaw					
35. LIST OF ATTACHMENTS Inclination Survey, Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Pat Drexler		TITLE Pat Drexler- Agent						DATE 12/11/87							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9760	9780'	Limestone	San Andres	4175'	
Wolfcamp	9800	9812'	Limestone	ABO	7710'	
Cisco	9880	9900'	Limestone	Wolfcamp	9200'	
			No cores or DST's	Cisco	9870'	

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