

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

H. M. OIL CONC. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88401

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR LAYTON ENTERPRISES, INC.		5. LEASE DESIGNATION AND SERIAL NO. NM 53388	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		3. ADDRESS OF OPERATOR 3103 79 TH ST. LUBBOCK, TEXAS 79423		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 160' FSL 560' FEL SEC. 29 T 8S, R 36E At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. —		DATE ISSUED 7-19-87	
15. DATE SPUDDED 6-1-87		16. DATE T.D. REACHED 6-26-87		17. DATE COMPL. (Ready to prod.) 7-2-87	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4058.7 GL		19. ELEV. CASINGHEAD 4057		10. FIELD AND POOL, OR WILDCAT ALLISON PENN	
20. TOTAL DEPTH, MD & TVD 9706		21. PLUG, BACK T.D., MD & TVD 9696		22. IF MULTIPLE COMPL., HOW MANY* —	
23. INTERVALS DRILLED BY —		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9598-9612 BOUGH "C"		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-NEUTRON-DENSITY		27. WAS WELL CORED No		12. COUNTY OR PARISH ROOSEVELT	
13. STATE N.M.		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED		38. DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
BOUGH "C"	9594	9626	POROUS LIMESTONE - OIL & GAS No PORF. OR TESTS TAKEN

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS	600	
SALT	2315	
SAN ANDRES	4086	
WOLF CAMP	8915	
PENN	9270	
BOUGH "C"	9594	