

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103 79TH ST. LUBBOCK, TEXAS 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name EL ZORRO "B" FEDERAL	Well No. 1	Pool Name, Including Formation ALLISON PENN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 53388
Location Unit Letter P ; 760 Feet From The SOUTH Line and 560 Feet From The EAST Line of Section 24 Township 8 S Range 36 E , NMPL, ROOSEVELT County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVATO REFINING Co.	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 159 ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM Co.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589 TULSA, OK. 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 8 S	Rge. 36 E	Is gas actually connected? YES	When 2-86

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-325**

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Date Spudded 6-1-87	Date Compl. Ready to Prod. 7-2-87		Total Depth 9706		P.B.T.D. 9696			
Elevations (DF, RKB, RT, GR, etc.) 4058.7 GL	Name of Producing Formation BOUSH "C" - PENN		Top Oil/Gas Pay 9598		Tubing Depth 9678			
Perforations 9598-9612					Depth Casing Shoe 9706			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		353		350			
11	8 5/8		4140		1770			
7 3/8	5 1/2		9706		1175			

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-6-87	Date of Test 7-8-87	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS.	Tubing Pressure 20	Casing Pressure 2	Choke Size -
Actual Prod. During Test	Oil - Bbls. 42	Water - Bbls. 1	Gas - MCF 60

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald L. Layton
(Signature)
PRESIDENT
(Title)
7-9-87
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 12 1987**, 19_____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED
JUL 13 1987
OCD
HOBBS OFFICE