P. O. 1 Form 9-331 (May 1962) UND STATES		H. LA DE BORN BURNESSION P. O. LOX 1000 HOBES, NEW MEXICO 24 SUBMIT IN TRIPLICACE (Other Instructions on re- Verse side)	5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NC Cloc not use this form for pro Use "APPL	DTICES AND REPORTS posals to drill or to deepen or plu ICATION FOR PERMIT" for suc	ON WELLS in back to a different reservoir. h proposals.).	0. IF INDIAN, ALLOTTEE OR TRIBE NAME	
L. OIL CAS WELL OTHER			7. UNIT AGREEMENT NAME	
	bbock Texas 79423	MAY 2 CC	S. FARM OR LEASE NAME <u>EL ZORRO "B" FEDERAL</u> 9. WELL NO. 10. FIELD AND FOOL, OR WILDCAT Allison Penn 11. SEC., T., R., M., OB BLE. AND SUBVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether 4058.7		Sec. 24, T8S, R36E 12. COUNTY OB PARISH 13. STATE ROOSEVELT NM	
16. Check /	Appropriate Box To Indicate	Nature of Notice, Report, or C		
NOTICE OF INTENTION TO: -		SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF FRACT' RE TREAT SHOOT OR ACIDIZE KEPAIR WELL (Other) Commingle Prod	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS UCTION	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompl	ALTERING CASING ABANDONMENT*	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is scheduled for drilling to commence on June 2, 1987 and will be completed in the Bough "C" Penn zone of the Allison Field. Following completion of this well, we intend to commingle all oil and gas production in existing tank battery facility with production from El Zorro Federal No. 1, Lease No. NM53389, located in NE NE¹₄, Sec. 25, T8S, R36E, Roosevelt County. The two leases have identical provisions and dates. All interests, both royalty and working interests, are identical. Agreement has been reached with the surface owner. Commingling into the existing facilities will result in less surface disturbance, will eliminate need for venting gas, will provide immediate sales facility for production and disposal of produced water, plus economic benefit to operator.

Production will be allocated to each lease on a monthly basis. If this well should prove to have production potential equal to or greater than the top allowable as established by the New Mexico State Oil Conservation Division, we will install meters to measure production separately from each lease prior to commingling. If this well produces less than top allowable, production will be allocated on the basis of monthly well tests.

Contactor to Map	LE Pre	sident	DATE May 18, 1987
(This space for Federal or State office use) APPROVED BY	LE		APPROVED PETERE W. CHESTER
*See Ins	tructions on F	Reverse Side	MAY 2 6 1987 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA