

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
H. L. Brown, Jr.

3. ADDRESS OF OPERATOR
P. O. Box 2237, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 660' FWL
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: NA

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-54449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "27" Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluitt (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, R-7S, R-37E

12. COUNTY OR PARISH | 13. STATE
Roosevelt | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4058.1 GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud well and run casing		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 17½" hole @ 4:30 PM August 3, 1987.
2. Ran 14 jts 13 3/8" 61# K-55 STC casing, set @ 517' and cemented w/530 sx Halliburton Premium Plus w/2% CaCl₂ on 8-5-87. Circulated cement to surface.
3. Ran 8 5/8" 32# K-55 ST&C (3899') casing, set at 3875' on 8-9-87. Cemented w/1400 sx "C" Lite w/15#/sk salt, ¼# flocele; tailed in w/200 sx "C" w/2% CaCl₂. Circulated cement to surface. Total 90 joints of casing run.

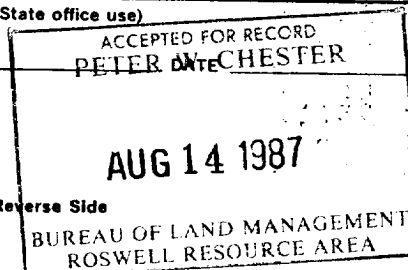
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter D. Roser TITLE Prod Clerk DATE 8-11-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side