

N. M. OIL CONS. COMM. ON
UNITED STATES P. O. BOX 1004-0137
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOERS, NEW MEXICO 88240
Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other 1989

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR
MWJ PRODUCING COMPANY

3. ADDRESS OF OPERATOR
400 W. Illinois - Suite 1100 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1340' FWL Section 34 Unit AC

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30 041 2082d 10/16/87

15. DATE SPUDDED 11/19/87 16. DATE T.D. REACHED 12/11/87 17. DATE COMPL. (Ready to prod.) 2/19/88 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 4084' GL 4102' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9970' 21. PLUG, BACK T.D., MD & TVD 9858' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-9970'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9839-9846' Bough "C" 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17-1/2"	400 SX	none
8-5/8"	24, 28 & 32#	4175'	11"	1500 SX	none
5-1/2"	17#	9970'	7-7/8"	900 SX	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	9854'	N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9839-9846'	4"	16	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			9839-9846'	1000 gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/20/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/4" x 20'				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5/31/88	HOURS TESTED 24 hrs	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD	OIL—BBL. ---	GAS—MCF. TSTM	WATER—BBL. 63	GAS-OIL RATIO N/A
FLOW, TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE	OIL—BBL. ---	GAS—MCF. TSTM	WATER—BBL. 63	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel

35. LIST OF ATTACHMENTS log, C-104, Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peter W. Chester TITLE BUR. OF LAND MGMT. ROSWELL RESOURCE AREA DATE 1/10/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Bough "C"	9790' 9839' 9872'	9814' 9846' 9882'	NO CORES OR DST'S



38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	
	TO	FROM
Glorieta	5606'	
Tubb	6978'	
Abo	7784'	
Wolfcamp	9216'	
Bough "A"	9714'	
Bough "B"	9746'	
Bough "C"	9788'	

RECEIVED
MAY 1 1989
U.S. GEOLOGICAL SURVEY
DENVER OFFICE

December 17, 1987

TO: New Mexico Oil Conservation Commission

FROM: MWJ Producing Company

SUBJECT: MWJ Federal 34 #1

LEGAL: 660' FNL & 1340' FWL, Section 34, T-8-S, R-36-E
Roosevelt, New Mexico

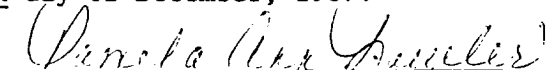
193'	1/2 Degree
418	1
854	1 1/2
1,254	1 1/2
1,751	1 1/2
2,200	3/4
2,740	1
3,217	1 1/4
3,707	1 1/4
4,175	1 1/4
4,667	1
5,163	3/4
5,657	1
6,122	1
6,620	3/4
7,090	1 1/4
7,318	3/4
7,811	3/4
8,276	1
8,742	1
9,150	3/4
9,636	1
9,970	1

BEFORE ME, the undersigned authority, on this day personally appeared H.L. Adkins, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the Operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.



H. L. Adkins, Vice President/
Operations

SUBSCRIBED AND SWORN to before me the 17th day of December, 1987.



PAMELA ANN LAWLER
Notary Public in and for Midland
County, Texas

My Commission Expires 12-19-88