

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
SUBMIT IN TRIPI
P.O. BOX 1980
TOLSON, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-57710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MWJ 34 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada (Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34, T-8S, R-36E

12. COUNTY OR PARISH

13. STATE

Roosevelt New Mexico

1. OIL ☐ GAS ☐ OTHER ☐ non-productive completion

2. NAME OF OPERATOR

MWJ PRODUCING COMPANY

3. ADDRESS OF OPERATOR

400 W Illinois Suite 1100 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 1340' FWL Section 34

14. PERMIT NO.

API #30 041 20820

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4084' GL 4102' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing: 13-3/8" @ 418' Circ cmt to surface
8-5/8" @ 4175' Circ cmt to surface
5-1/2" @ 9970' TOC @ 6300'

Perforations: 9872-9882' (CIBP @ 9858')
9939-9846' (squeezed w/100 sx, retainer @ 9830')
9790-9814' (open)

Proposed plugging procedure:

1. CIBP & 35' cement @ 9700'
- *2. Cut off & recover approximately 5500' of 5-1/2" csg
3. 100' cement plug from 5450-5550', tag
- *4. 100' cement plug from 4125-4225', tag
- *5. 50' 10" sx @ surface

Remove wellhead, cut-off casing and install dry hole marker.

* additional plug:
150' cmt. plug across abo formation top (approx. 7700').
100' " " 468' - 368'

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Stan Venable-Engineer

DATE 7/18/88

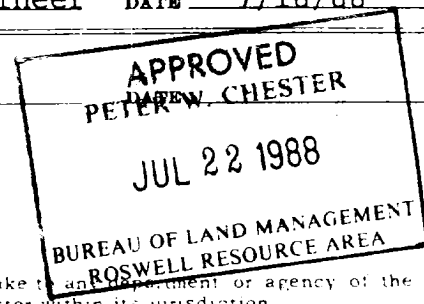
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JUL 26 1988

CCD
HOEBS OFFICE