

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injector

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

Box 2990, Midland, TX 79702-2990

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface 1700' FNL, 920' FEL, Sec. 30, T-8S, R-35-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

15. DATE SPUDDED 11-11-87 16. DATE T.D. REACHED 11-20-87 17. DATE COMPL. (Ready to prod.) 12-18-87 18. ELEVATIONS (IDF, RKB, RT, GR, ETC.)* RKB + 4225.5 19. ELEV. CASINGHEAD + 4214.5

20. TOTAL DEPTH, MD & TVD 4805' 21. PLUG BACK T.D., MD & TVD 4756' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4805' CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4716 - 4740, San Andres 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron - Litho - Density, DLL-RXO, Drillers time 27. WAS WELL CORED Yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	412'	12-1/4	300 sx "C" w/2% CaCl ₂ +1/4#Flocelle, circ.	cmt.
5-1/2	15.5#	4805'	7-7/8	1200 sx Howco lite, 200sx w/6# salt/sk, circ.	"H",

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	4603	4610

31. PERFORATION RECORD (Interval, size and number)

4716 - 4740, 0.43" dia., 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4716 - 4740	1000 gal 15% NEFE

33.* Injection PRODUCTION

DATE FIRST PRODUCTION 12-17-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA WELL STATUS (Producing or shut-in) Active

DATE OF TEST FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a review of the available data.

SIGNED Neva Herndon TITLE Production Clerk

DATE 1-8-88

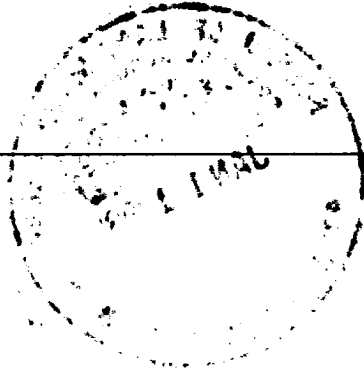
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	3907	NA	limey dolomite w/ anhydrite stringers
cored interval	4658	4718	dolomite w/ pinpoint porosity

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3907	+ 318'



RECEIVED
JAN 1 1968
U.S. GEOLOGICAL SURVEY
SAN ANTONIO, TEXAS