

H. L. BROWN, JR.
300 WEST LOUISIANA
POST OFFICE BOX 2237
MIDLAND, TEXAS 79702
915 683-5216

June 10, 1988

State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88244

Attn: Evelyn Downs

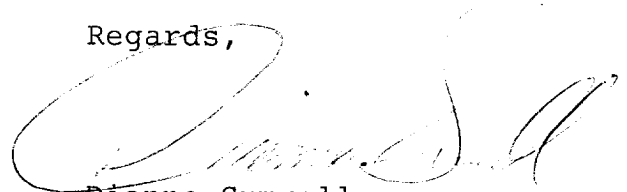
Re: Federal 28 Com #1

Dear Evelyn:

Attached is a copy of the well completion report you requested this date. This well is tight hole.

An extra copy of the log is not available at this time. I do have records indicating logs were sent with the original completion report. If you cannot find these logs, please let me know and I will have a copy made for you.

Regards,



Dianne Sumrall
Production Clerk

DS

enclosures
cc

must be in Confidential file

FREDERICK J. SCHLICHER

P. O. Box 606

ROSWELL, NEW MEXICO 88201

INDEPENDENT OIL & GAS PRODUCER
PETROLEUM LANDMAN

TELEPHONE 505 622-1958

June 15, 1988

Mr. Jerry Sexton, District Supervisor
New Mexico Oil Conservation Commission
Box 1980
Hobbs, New Mexico 88240

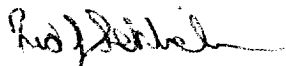
Re: H. L. Brown, Jr. Federal "28" Com #1,
1650' FNL, 330' FEL, Sec. 28,
T-7-S, R-37-E, N.M.P.M.
Roosevelt County, New Mexico

Dear Mr. Sexton:

Since our phone conversation of June 6th concerning the OCD's decision not to amend the 90 days data confidentiality time frame of Rule 1105, I have been advised by Mrs. Evelyn Downs that the operator of the above referenced well still has not forwarded a copy of the logs run on this well to your office. A recent conversation with Mr. Jim Petengill of the Roswell BLM office confirms that they also have not received copies of these logs.

It is my understanding that these logs must be filed with your office within 20 days following the completion of the well (completion date reported on C-104 2-15-88) and that failure to comply will result in cancellation of Form C-104 for the affected well. Would you be kind enough to review this matter and advise me as to what action your office is taking in this regard.

Sincerely,



Fred J. Schlicher

FREDERICK J. SCHLICHER

P. O. Box 606

ROSWELL, NEW MEXICO 88201

INDEPENDENT OIL & GAS PRODUCER
PETROLEUM LANDMAN

TELEPHONE 505 622-1958

May 24, 1988

Mr. Jerry Sexton, District Supervisor
New Mexico Oil Conservation Commission
Box 1980
Hobbs, New Mexico 88240

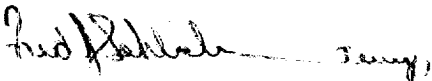
Re: H. L. Brown, Jr., Federal "28 Com #1,
1650' FNI, 330' FEL, Sec. 28,
T-7-S, R-37-E, N.M.P.M.
Roosevelt County, New Mexico

Dear Mr. Sexton:

Pursuant to OCD Rule 1105, may I request that Jeanelle Williams (on my behalf) be allowed to make copies of Form C-105 and all electrical and radio-activity logs run on the above referenced well, since this data has been held confidential by your office for the prescribed 90 day period. It is my understanding, from a recent conversation with Mr. LeMay, OCD Director, that no division procedure has been established yet that would change or alter Rule 1105, although various aspects of the rule have been informally discussed on the division level.

To date no change has been made to Rule 1105, it is only appropriate that these logs be released for reproduction. If your office cannot comply with this request, please advise.

Sincerely,



Fred J. Schlicher *Thanks again for your assistance in this matter*

cc: Bill Lemay
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Jeanelle Williams
New Mexico Record Research
P. O. Box 1437
Hobbs, New Mexico 88241-1437

Floyd J. Ferguson
200 W. First Street
Suite 365
Roswell, New Mexico 88201



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

June 8, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

✓ Mr. William J. Lemay
Director
Oil Conservation Division
Box 2088
Santa Fe, NM 87504-2088

Subject: Confidentiality of BLM Regulated Wells

Dear Bill:

After reading Rule 1105 and Rule 1128 I question whether we have the authority to force the BLM or the company to submit logs to us.

Rule 1105 is very specific on our authority and that allowable can be cancelled until the Rule is complied with and the forms received.

Rule 1128 reads just like the above only it gives all authority to the BLM. It does not say anywhere that the operator is to send a copy of the forms to the state. It requires two (2) extra copies of everything sent to the BLM and then when the BLM approves the forms they forward the forms to us.

We still can cancel the allowable if the forms are not sent to the BLM, but if they sent the forms I am not sure we can do anything.

If you can get a legal opinion from our lawyer then we will know how to proceed.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry Section".

Jerry Section
Supervisor, District I

cc: Fred Schlicher

different pool than previously.) Form C-104 must be accompanied by a tabulation of all deviation tests taken on the well as provided by Rule 111.

(2) The allowable assigned to an oil well shall be effective at 7:00 o'clock a.m. on the date of completion, provided the Form C-104 is received by the Division during the month of completion. Date of completion shall be that date when new oil is delivered into the stock tanks.

Unless otherwise specified by special pool rules, the allowable assigned to a gas well shall be effective at 7:00 o'clock a.m. on the date of connection to a gas transportation facility, as evidenced by an affidavit of connection from the purchaser to the Division, or the date of receipt of Form C-104 by the Division, whichever date is later.

(3) No allowable will be assigned to any well until a standard unit for the pool in which the well is completed has been dedicated by the owner, or a non-standard unit has been approved by the Division, or a standard unit has been communitized or pooled and dedicated to the well.

(4) No allowable will be assigned to any well until all forms and reports due have been received by the Division and the well is otherwise in full compliance with these rules.

(5) Form C-104 with Sections I, II, III, and VI, completely filled out shall be filed in QUINTUPLICATE by the operator of the well in the event there is a change of ownership of any producing well, injection well, or disposal well, or a change of transporter (oil, condensate, casinghead gas, or dry gas), a change in pool designation, lease name, or well number, or any other pertinent change in condition of any such well. When filing Form C-104 for change of ownership, the new operator shall file the form in the above manner, and shall give the name and address of the previous as well as the present operator. The Form C-104 will not be approved by the Division unless the new operator has an approved bond in compliance with Rule 101.

(6) Whenever there is a temporary change in transporter and oil is to be moved from the lease by anyone other than the regular transporter authorized by an approved Form C-104, the operator shall notify the appropriate District Office of the Division in writing within three days after the oil is moved, furnishing such information as may be required by the District Office. The operator shall furnish copies of the notification to the regular transporter and to the temporary transporter. This paragraph is intended to deal primarily with authorized batch movements of oil by the operator for use as load oil, frac oil, etc.; eventual sale of this oil is governed by Rules 508 and 1126.

RULE 1105. WELL COMPLETION OR RECOMPLETION REPORT AND LOG (Form C-105)

Within 20 days following the completion or recompletion of any well, the operator shall file Form C-105 with the Division. It must be filed in QUINTUPLICATE and each copy accompanied by a summary of all special tests conducted on the well, including drill stem tests. In addition, one copy of all electrical and radio-activity logs run on the well must be filed with Form C-105. If the Form C-105 with attached log(s) and summaries is not received by the Division within the specified 20-day period, the allowable for the well will be withheld until this rule has been complied with.

In the case of a dry hole, a complete record of the well on Form C-105 with the above attachments shall accompany the notice of intention to plug the well, unless previously filed. The plugging report will not be approved nor the bond released until this rule has been complied with.

Form C-105 and accompanying attachments will not be kept confidential by the Division unless so requested in writing by the owner of the well. Upon such request, the Division will keep these data confidential for 90 days from the date of completion of the well, provided, however, that the report, log(s), and other attached data may, when pertinent, be introduced in any public hearing before the Division or its examiners or in any court of law, regardless of the request that they be kept confidential.

RULE 1106. NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT (Form C-106)

Form C-106, when applicable, shall be filed in accordance with Rule 309-A.

RULE 1107. APPLICATION FOR MULTIPLE COMPLETION (Form C-107)

Form C-107, when applicable, shall be filed in accordance with Rule 112-A IV.

RULE 1108. APPLICATION FOR AUTHORIZATION TO INJECT (Form C-108)

Form C-108 shall be filed in accordance with Rule 701-B.

RULE 1109. APPLICATION FOR DISCOVERY ALLOWABLE AND CREATION OF A NEW POOL (Form C-109)

Form C-109, when applicable, shall be filed in accordance with Rule 509.

RULE 1110. No Rule; there is no Form C-110 at present.

RULE 1111. GAS TRANSPORTER'S MONTHLY REPORT (Form C-111)

Form C-111, Gas Transporter's Monthly Report, shall be filed monthly in accordance with the rules below. It shall be postmarked on or before the 15th day of the month to report all gas taken during the preceding month. One copy shall be filed with the appropriate District Office of the Division and one copy with the Santa Fe Office of the Division. One additional copy shall also be sent to the Hobbs Office of the Division. Information on Sheet No. 2 of Form C-111 shall be itemized by pools, by operators, and by leases, in alphabetical order.

Form C-111 shall be filed each month by the operator of any gas gathering system, gas transportation system, recycling system, fuel system, gas lift system, gas drilling operation, etc. The form shall cover all natural gas, casinghead gas, and carbon dioxide gas taken into any such system during the preceding month and shall show the source of the gas and the disposition thereof.

Form C-111 shall also be filed each month by the operator of any gasoline plant, cycling plant, or other plant at which gasoline, butane, propane, kerosene, oil, or other products are extracted from gas within the State of New Mexico. The form shall cover all natural gas, casinghead gas, and carbon dioxide gas taken by any such plant during the preceding month and shall show the source of the gas and the disposition thereof. If a plant operator owns more than one plant in a given Division District, Sheet No. 1 of Form C-111 shall be filed for each such plant. In preparing Sheet No. 2, the plant operator shall consolidate all requisitions for all plants in the District, itemized in the order described in the first paragraph of this rule.

RULE 1125. GAS WELL SHUT-IN PRESSURE TESTS (Form C-125)

Form C-125 shall be submitted in TRIPLICATE and shall be used to report shut-in pressure tests on gas wells as required under the provisions of Rule 402 and any applicable special pool rules.

RULE 1126. PERMIT TO TRANSPORT RECOVERED LOAD OIL (Form C-126)

Form C-126 shall be submitted in QUADRUPPLICATE to the appropriate District Office of the Division and shall be used in conformance with Rule 508 and Rule 1104 (6).

RULE 1127. REQUEST FOR ALLOWABLE CHANGE (Form C-127)

One copy of Form C-127 shall be filed by the oil producer with the appropriate District Office of the Division not later than the 10th day of the month preceding the month for which oil well allowable changes are requested.

RULE 1128. FORMS REQUIRED ON FEDERAL LAND

(Federal forms shall be used in lieu of State forms) when filing APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK and SUNDRY NOTICES AND REPORTS ON WELLS AND WELL COMPLETION OR RECOMPLETION REPORT AND LOG for wells on Federal lands in New Mexico. However, it shall be the duty of the operator to submit two extra copies of each of such forms to the USGS, which, upon approval, will transmit same to the Division. The following USGS forms will be used in lieu of Division forms by operators of wells on Federal land:

<u>USGS Form No.</u>	<u>Title of Form</u> (Same for both agencies)	<u>Form No.</u>
9-331C (May 1963)	APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK	C-101
9-331 (May 1963)	SUNDRY NOTICES AND REPORTS ON WELLS	C-103
9-330 (Rev. 5-63)	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	C-105

The above forms as may be revised are the only forms that may be submitted in place of Division forms.

After a well is completed and ready for pipeline connection, Division Form C-104 shall be filed with the Division on any and all wells drilled in the State, regardless of land status. Further, all reports and forms as required under the preceding rules of this section of the Rules and Regulations that pertain to production must be filed on the proper Oil Conservation Division form as set out in said rule - no other forms will be accepted.

Failure to comply with the provisions of this rule will result in the cancellation of Form C-104 for the affected well or wells.



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

February 26, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

H. L. Brown, Jr.
300 West Louisiana
P.O. Box 2237
Midland, TX 79702

Re: H. L. Brown, Jr.
Federal 28 Com #1-H
Section 28, T7S, R37E
Roosevelt County, NM

Gentlemen:

We have received your C-104 for the above-referenced well and an allowable has been assigned. I am sure you are aware the C-104 information cannot be held confidential because it must be released to assign an allowable.

You are requested to file one copy of each log with this office. The logs will be held confidential for 90 days as is our custom.

If you have further questions, please feel free to contact us.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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H. L. BROWN, JR.
300 WEST LOUISIANA
POST OFFICE BOX 2237
MIDLAND, TEXAS 79702
915 683-5216

February 24, 1988

Bureau of Land Management
P. O. Box 1857
Roswell, New Mexico 88201

State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241-1980

Re: Request for Confidentiality
Federal "28" Com #1
Roosevelt County, New Mexico

Gentlemen:

By copy of this letter, H. L. Brown, Jr., as operator, is requesting that all completion data, logs, etc., be kept confidential for a period of no less than one (1) year or until further notice from the operator.

If further information is necessary to comply with this request, please do not hesitate to contact the undersigned.

Very truly yours,

Mike Feagan

Mike Feagan
Engineer

File

TACKED
TO

GEORGE

SATTEN

6-16-88
if they are going to
send everything
to us

RECEIVED

FEB 26 1988
OLD
HOBBS OFFICE