

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.B. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATION | |
| PRODUCTION OFFICE | |

I. OPERATOR

H. L. Brown, Jr.

Address

P. O. Box 2237, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------|----------|-----------------------------------|-------------------------------|-----------------------------------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| Federal "28" Com | 1 | North Bluit (Siluro-Devonian) | State, Federal or Fee Federal | NM-54450 |
| Location | | | | |
| Unit Letter | H | 1650 Feet From The North Line and | 330 Feet From The East | |
| Line of Section | 28 | Township | 7S | Range 37E, NMPM, Roosevelt County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Permian | P. O. Box 1183, Houston, TX 75221-1183 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline | P. O. Box 2521, Houston, TX 77252 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | H 28 7S 37E No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | |
|------------------------------------|---|-----------------|-------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/> | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 12-29-87 | 2-15-88 | 9046' | 8959' |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 4060.4' GL | Siluro-Devonian | 8898' | 8620' |
| Perforations | | | Depth Casing Shoe |
| 8898-8910'; 8872-8886' | | | 9046' |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|---------------|----------------------|-----------|--------------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17 1/2" | 13-3/8" | 525' | 550 sx Prem Plus |
| 12 1/4" & 11" | 8-5/8" | 3887' | 1500 sx Lite; 200 sx Prem Plus |
| 7-7/8" | 5 1/2" | 9046' | 1175 sx Class "H" |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 2-16-88 | 2-21-88 | Flowing | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 | 120 psi | 0- | 28/64" |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | 85 | 20 | 112 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shirley C. Rosar
(Signature)

Production Clerk

(Title)

2-24-88

(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 26 1988**, 19

BY **Paul Kautz**
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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