

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. CHIEF OF BUREAU  
HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-54450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
H. L. Brown, Jr.  
3. ADDRESS OF OPERATOR  
P. O. Box 2237, Midland, TX 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
Unit H, 1650' FNL & 330' FEL of Sec 28, T-7S, R-37E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "28" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Bluit  
(Siluro-Devonian)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 28, T-7S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4060.4'

12. COUNTY OR PARISH

13. STATE

Roosevelt

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Run logs & 5½" casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) TD 9046', PBTD 8959'.
- 2) January 31, 1988: Schlumberger ran CNL/Density logs.
- 3) February 2, 1988: Rig up casing crew to run 5½" casing. Ran 5½" casing as follows - (1) float collar, 2 jts 17# N-80 LT&C (84'), float collar (1'), 35 jts 17# N-80 LT&C (1,390'), 154 jts 17# K-55 LT&C (6,541'), crossover buttress 8rd (41'), 24 jts 17# K-55 Butt (1,000'), total (9,058'), set at 9,046'. Installed 20 centralizers and 20 scratchers. Dowell cemented with 500 gals mud wash, 50 sx "H" .2% D133 mixed at 12.9 ppg, 525 sx 65/35 H/Poz 6% gel, 600 sx "H" .2% D133; displaced w/2% KCL. 100% returns throughout. Plug down 9:30 PM, February 2, 1988.
- 4) Released rig at 10:30 AM, February 3, 1988.

Ref: Admin. Order R-8590 dated January 19, 1988 for approval of unorthodox location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arne L. Rosas*

TITLE

Production Clerk

DATE February 4, 1988

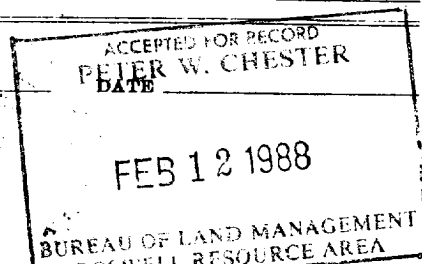
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED

FEB 17 1988

OCD  
HOBBS OFFICE