Submit 3 Copies to Appropriate District Office

Energy,

State of New Mexico erals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT 1 P.O. BOX 1980, HODDE, NM 88240 OIL CONSERVATION DIVISION P.O. BOX 2088	WELL API NO. 30-041-20824
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. OG 1617
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit 20.30
1. Type of Well: OIL OAS WELL OTHER	Todd Lower San Andres Unit 200.00
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	8. Well No.
3. Address of Operator 415 W. Wall, Suite 2110 Midland, Texas 79701	9. Pool name or Wildcat Todd Lower San Andres Assoc.
4. Well Location Unit Letter $\frac{G}{:}$: $\frac{1867}{:}$ Feet From The $\frac{East}{:}$ Line and $\frac{2040}{:}$	Feet From The North Line
Section 30 Township 7S Range 36E	NMPM Roosevelt County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 4375	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB L
OTHER: OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pursuant to approval from OCD Plains plans to convert this well to active injection status for the waterflood development program at the Todd Lower San Andres Unit. Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 zone perforations, load annulus with inert packer fluid & pressure test to 300 psi and hold for 30 minutes.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIONATURE	
(This space for State Use) Orig. Signed by Paul Kautz Geologist TILE	JUN 1 3 1990