

OIL CONSERVATION DIVISION

P. O. BOX 2088,
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-1617

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
MURPHY OPERATING CORPORATION
Address of Operator
P. O. Drawer 2648, Roswell, New Mexico 88202-2648
Location of Well
UNIT LETTER G, 1867 FEET FROM THE East LINE AND 2040 FEET FROM
THE North LINE, SECTION 30 TOWNSHIP 7-S RANGE 36-E NMPM.

7. Unit Agreement Name
Todd Lower San Andres
8. Farm or Lease Name
Todd Lower San Andres
Unit Section 30
9. Well No.
7
10. Field and Pool, or Wildcat
Todd Lower San Andres
Associated
12. County
Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4154' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded January 29, 1988 at 4:15 P.M. MST. Ran 8 joints of 8-5/8" 24# J-55 casing. Set at 354'. Cement 250 sacks Class C 2% CaCl, 1/4# per sack flow salt. Circulate 75 sacks cement. Plug down at 11:00 P.M. with 1500 psi.

Casing and cement test pursuant to Rule 107 Option (2) Compressive Strength Criterion:

- Brand name of cement and additives: Haliburton Premium Plus (Class C), 1/4# flocele/sack and 2% CaCl.

Volume of cement slurry: 330 cu. ft. (250 sacks x 1.32 cu. ft./sack)

- Approximate temperature of cement slurry: 60°F.

- Estimated Min. Formation Temperature: 60°F.

- Estimate of cement strength at time of casing test: 800-1000 psi.

- Actual time cement in place prior to test: 11 hours. Tested to 1500 psi, held for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melinda K. Hickman TITLE Production Clerk DATE 2/15/88
Orig. Signed by Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE FEB 17 1988