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APR 30 '97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
ROSWELL, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0321281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910195820

8. Well Name and No.

Todd Lwr SA Unit 29-11

9. API Well No.

10. Field and Pool, or Exploratory Area

Todd Lwr SA Assoc

11. County or Parish, State

Roosevelt Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum, L.L.C.

3. Address and Telephone No.

415 W. Wall, Suite 835, Midland, TX 79701 915/684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, Sec 29, T-7-S, R-36E
1980' FSL & 1980' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Hole in Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

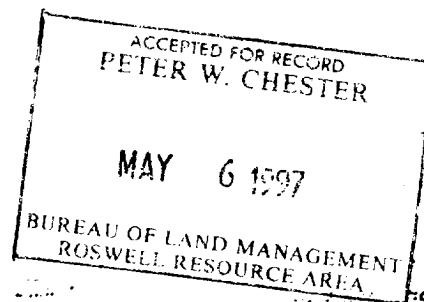
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/16/97: RUPU. POH w/ 132 jts 2-3/8" IPC Tubing and AD-1 Packer. Lay down six joints.

4/17/97: Ran in hole with AD-1 Packer on 132 joints 2-3/8" IPC Tubing. Lay down three additional bad joints while running. Contacted Bonnie w/ NMOCD for MIT Test. Circulate well with packer fluid, set packer. Tested casing-tubing annulus to 500# for 30 minutes, held OK, (Chart attached). RDPU back on injection.

1174' 169'



I hereby certify that the foregoing is true and correct

Signed P. Clement

Title Area Engineer

Date 4/29/97

(This space for Federal or State office use)

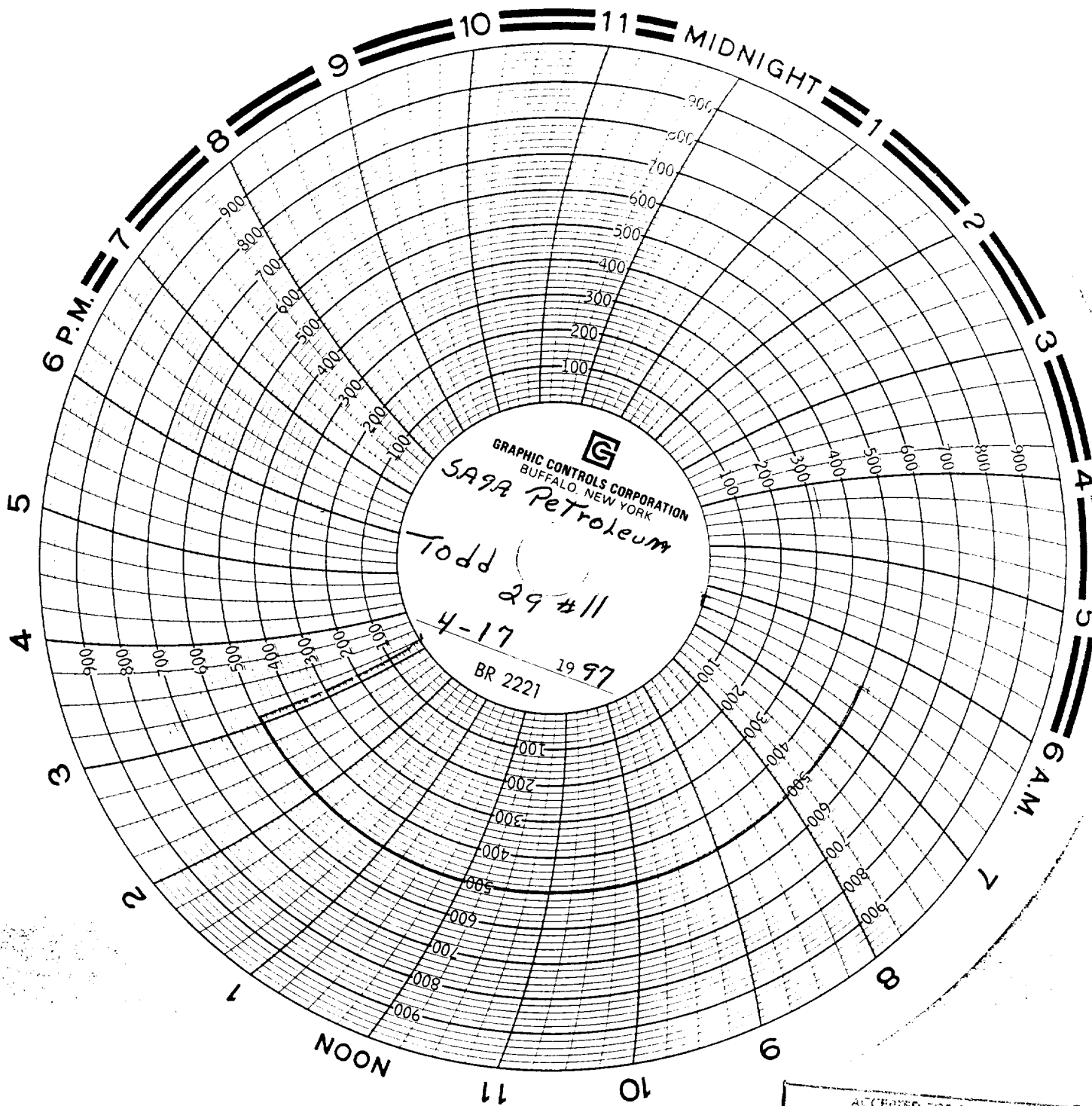
Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 6 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA