June 1990) DEPARTME		ITED STATES INT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureen No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	SUNDRY NOTICES	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	NM-0321281 6. If Indian, Allouze or Tribe Name
SUBMIT IN TRIPLICATE I. Type of Well Ges Well Ges Well Well Well Well Saga Petroleum, L.L.C. 3. Address and Telephone No. 415 W. Wall, Suite 835, Midland, TX 79701 915/684-4293			7. If Unit or CA. Agreement Designation 8910195820
			8. Well Name and No.
			Todd Lwr SA Unit 29-1
415 W. Wall, Suite 635, Printland, 1A 79701 9157084-4295 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Todd Lwr SA Assoc
Unit K, Sec 2 1980' FSL & 1	11. County or Parish, State Roosevelt Co., NM		
		(S) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC			
	fIntent	Abandonment Recompletion	Change of Plans New Construction
X Subseque	ent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing Altering Casing Hole in Tubing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Corr give subsurface locat	npleted Operations (Clearly state a jons and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting fal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
	PUL POH w/ 132 i	ts 2-3/8" IPC Tubing and AD-1 Packer.	Lay down six joints.
4/16/97: RUP	01 1011 11, 202 9		
4/17/97: Rar adc Cir	n in hole with AD- ditional bad join rculate well with	-1 Packer on 132 joints 2-3/8" IPC Tubin ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casin tes, held OK, (Chart attached). RDPU ba	NMOCD for MIT Test. ng-tubing annulus
4/17/97: Rar adc Cir	n in hole with AD- ditional bad join rculate well with	ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casi	NMOCD for MIT Test. ng-tubing annulus
4/17/97: Rar adc Cir	n in hole with AD ditional bad join rculate well with 500# for 30 minu	ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casin tes, held OK, (Chart attached). RDPU ba	MOCD for MIT Test. ng-tubing annulus ack on injection.
4/17/97: Rar ado Cir to	n in hole with AD ditional bad join rculate well with 500# for 30 minu	ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casin tes, held OK, (Chart attached). RDPU ba 	<pre>MOCD for MIT Test. ng-tubing annulus ack on injection</pre>
4/17/97: Rar add Cir to Thereby certify that the for Signed CThis space for Pedecal or	n in hole with AD ditional bad join rculate well with 500# for 30 minu	ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casin tes, held OK, (Chart attached). RDPU ba Area Engineer	MOCD for MIT Test. ng-tubing annulus ack on injection.
4/17/97: Rar ado Cir to	n in hole with AD ditional bad join rculate well with 500# for 30 minu 500# for 30 minu for 30 minu 500# for 30 minu 500# for 30 minu 500# for 30 minu 500# for 30 minu	ts while running. Contacted Bonnie w/ I packer fluid, set packer. Tested casin tes, held OK, (Chart attached). RDPU ba 	VMOCD for MIT Test. ng-tubing annulus ack on injection.

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