



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 25, 1997

Saga Petroleum Limited Liability Company
415 West Wall, Suite 835
Midland, Texas 79701

Re: Todd Lower San Andres Unit Test Results

Gentlemen:

An Oil Conservation Division representative recently witnessed bradenhead tests on the active injection wells in your Todd Lower San Andres Unit.

It is noted that a unit was on Well No. 11 located in Unit K of Section 29, Township 7 South, Range 36 East, for a workover procedure. We request that you submit a subsequent sundry notice with the information outlining the work performed. Since this is a federal well, please complete the BLM form, and send a "complimentary" copy and the original chart to this office.

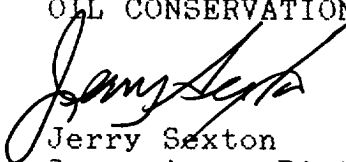
Well No. 15 located in Unit O of Section 29, Township 7 South, Range 36 East, failed to demonstrate mechanical integrity. As required by the EPA, we request that you shut in this well until such time as repairs are made and approved.

We are enclosing a copy of the test sheet for your information.

We request 24 hours notice prior to repairs in order to witness the operation and the pressure test upon completion of repairs.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

cc: William J. LeMay
File

Enclosure

NEW MEXICO OIL CONSERVATION DIVISION

CASING--BRADENHEAD TEST

OPERATOR: SAGA PETROLEUM LIMITED LIABILITY CO.

30-441-2617

LEASE: TODD LOWER SA UNIT SEC. 29

WELL # 17

POOL: TODD LOWER SA (ASSOC.)

UNIT LTR

FOOTAGE 660-S

SECTION

29

TWN

7 S

RANGE

36 E

FOOTAGE 1980-E

PRESS LMT

1100

TYPE LEASE F

TYPE WELL

W

ORDER NO. WFX571

DATE INJ. BEGAN

TEST DATE 26-Apr-95 TEST TYPE BHT

PASS/FAIL B102

OPERATOR REP: UYLAN

OCD REP: TURNACLIFF

CASING SIZE

SET AT

TOP CMT

CEMENTED

PRESSURE

REMARKS

SURFACE 8 5/8

329 NDB

250SX

0

INTERM-1

INTERM-2

PROD 4 1/2

4330 NDB

300SX

0

LINER

TUBING 2 3/8

4124 PKR

VAC

REMARKS:

REPAIR LETTER DATE

DATE REPAIR

SNC NO

TEST DATE 15-Apr-96 TEST TYPE PT

PASS/FAIL PINO2

OPERATOR REP: MARK MLADENKA

OCD REP: NOT WITNESSED

CASING SIZE

SET AT

TOP CMT

CEMENTED

PRESSURE

REMARKS

SURFACE 8 5/8

329 NDB

250SX

0

INTERM-1

INTERM-2

PROD 4 1/2

4330 NDB

300SX

LINER

TUBING 2 3/8

4124 PKR

0

REMARKS: INFORMATION ON TEST SUBMITTED BY OPERATOR

REPAIR LETTER DATE

DATE REPAIR

SNC NO

TEST DATE 04-16-97 TEST TYPE BHT

PASS/FAIL

OPERATOR REP: *Uylen*

OCD REP: *Jain*

CASING SIZE

SET AT

TOP CMT

CEMENTED

PRESSURE

REMARKS

SURFACE 8 5/8

329 NDB

250SX

0

INTERM-1

INTERM-2

PROD 4 1/2

4330 NDB

300SX

0 - water 1 gal +

LINER

TUBING 2 3/8

4124 PKR

0 shut in -

REMARKS: *opened line valve - tubing went to 300' - casing had*

REPAIR LETTER DATE

DATE REPAIRED

SNC

*water for about 3 sec - tubing went to 0
apparently tubing has hole -*