

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Plains Petroleum Operating Co.		3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. AREA CODE & PHONE NO. (915) 683-4434		6. LEASE DESIGNATION AND SERIAL NO. NM- 0139989A		7. UNIT AGREEMENT NAME Todd Lower San Andres Unit		8. FIELD AND POOL, OR WILDCAT Todd Lower San Andres Assoc		9. WELL NO. 11		10. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 30, T7S, R36E		11. COUNTY OR PARISH Roosevelt		12. STATE NM			
13. PERMIT NO.		14. ELEVATIONS (Show whether SP, RT, CR, etc.) GL 4146		15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		17. SIGNATURE OF APPROVING OFFICIAL		18. DATE		19. TITLE		20. SUBJECT TO LIKE APPROVAL BY STATE		21. DATE		22. TITLE		23. SUBJECT TO LIKE APPROVAL BY STATE		24. DATE		25. TITLE	

Unit Letter K 1780' FSL & 1980' FWL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐ Convert to WIW	SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Convert TA well to active WIW

Pursuant to approval from BLM. Plains plans to convert this well to injection status for the waterflood development program at the Todd Lower San Andres Unit.

Procedure - Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 zone perforations, load annulus with inert packer fluid and pressure test to 300 psi and hold for 30 mins.



18. I hereby certify that the foregoing is true and correct		SIGNED <u>Bonnie Mustard</u>		TITLE <u>Engineering Tech</u>		DATE <u>June 8, 1990</u>	
(This space for Federal or State office use)		APPROVED BY _____		TITLE _____		DATE _____	
CONDITIONS OF APPROVAL, IF ANY:		SUBJECT TO LIKE APPROVAL BY STATE		DATE _____		TITLE _____	

*See Instructions on Reverse Side