

N. M. OIL CONS. COMMISS
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ (Other _____)
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FILL BACK ☐ REPAIR ☐ (Other _____)
2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR Read & Stevens, Inc. Tenneco Federal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) P.O. Box 1518, Roswell, NM 88202

At surface
At top prod. interval reported below 2180'N 1980'E
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE RECODED 6-30-88 16. DATE T.D. REACHED 7-20-88 17. DATE COMPL. (Ready to prod.) 10-13-88 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 4142' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4450' 21. PLUG, BACK T.B., MD & TVD 4406' 22. IF MULTIPLE COMPL. HOW MANY? Single 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____

San Andres 4274'-4326'

GR-DLL-MSFL, GR-CNL-LDT, GR-CBL-VDL, CET

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2000'	12 1/4"	770 sx lite & 200 sx CL "C"	Circ 300
5 1/2"	15.5#	4448'	7 7/8"	650 sx lite & 200 sx CL "H"	sx to surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8 4341' None

31. PERFORATION RECORD (Interval, size and number)

4326'-4318' 9 Holes
4311'-4303' 9 Holes
4298'-4285' 14 Holes
4281'-4274' 8 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4274'-4326' 2400g 15% NEFE & additives
60,000 gal gelled x-linked
fresh water w/100,000# sand.

33. PRODUCTION

DATE FIRST PRODUCTION 8-15-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) P

DATE OF TEST 10-2-88 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD 29 OIL—BBL. Trace GAS—MCF. 70 WATER—BBL. - GAS-OIL RATIO -

FLOW, TUBING PRESS. - CASING PRESSURE - CALCULATED 24-HOUR RATE 29 OIL—BBL. Trace GAS—MCF. 70 WATER—BBL. - OIL GRAVITY-API (CORR.) 29

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

Logs previously sent,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Mager TITLE Petroleum Engineer TEST WITNESSED BY Dan Lough

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

DATE 10-13-88

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

**GCD
HOBBS OFFICE**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
P1 Marker	4020					
P2 San Andres						
Porosity	4267					
P3 San Andres						
Porosity	4356					