FILE		O CONSERVATION (QUEST FOR ALLOWA		Form C-104 Supersedes Old C-104 and C	
have been a second and the second sec	AND Effective			Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION T	AUTHORIZATION TO TRANSPORT OIL			
	 				
TRANSPORTER OIL GAS	├}				
OPERATOR	-				
PRORATION OFFICE					
Operator					
Read & Stever	s. Inc.				
P.O. Box 1516	Roswell, NM 88201				
Reason(s) for filing (Chec	k proper box)		Other (Please e	xplain)	
New Well X Recompletion	Change In Transporter O	f:			
Change in Ownership			this well mu	to flare casinghead gas from	
		densate	BUREAU OF LA	Hare casinghead gas from ist be obtained from the ND MANAGEMENT (BLM)	
f change of ownership give nd address of previous owne	name er		•-•	(BLM)	
DESCRIPTION OF WELL AND I	LEASE	ROGI	11/00	الم . 	
Lease Name	ALL NO POOL Name Last 4	1-8826	1/1/89		
Teimeco rederal	1 Todd Lower S.	an Andres as	Kind of		
ocation			xstexac	x Federal, XOTX Rack NM-32	
Unit Letter <u>G</u> ; Line Of Section 29	Feet From The			et From The East	
DESCRIPTION OF TRANSPORT	ER OF OIL AND NATURAL CAS	Range 36	E, NMPM, I	Roosevelt County	
lame of Authorized Transpor	ter of OII X or Condensat	e Addre	ss(Give address +		
Permian Corp .				o which approved copy of thi	
Name of Authorized Transpor	ter of Casinghoad Cad Lo	P.0.	Box 1183, Hou	iston, TX 77002	
	Ury	Gas Addre	ss(Give address t	o which approved copy of this	
4 well and			is to be sent)		
f well produces oil or liqu		. Rge. Is gas	s actually connec	ted? When	
this production is some	G 29 7S				
I. COMPLETION DATA	gled with that from any othe	er lease or poo	, give commingli	ng order number:	
Designate Type of Complet					
	tion-(X) Oll Well Gas Wel X	I New Well Wor	kover Deepen P	lug Back Same Res'v Diff. F	
ate Spudded	Date CompleReady to Prod	Total Depth			
6-30-88	10-13-88	4450'	P.	.B.T.D. 4406'	
<pre>ievations(DF,RKB,RT,GR,etc)</pre>		Top Oil/Gas P	av T.	Jbing Depth	
erforations	San Andres	4274'		4341'	
326'-4318', 4311'-4303	1 42981-42851 42011	/07/1	De	opth Casing Shoe	
			(
HOLE SIZE	CASING & TUBING SIZE	G, AND CEMENT IN			
125	8 5/8"	DEPTH SE		SACKS CEMENT	
<u> </u>	512	4448			
7.2.4					
				J SX LILE & 200 SX CL "H	
, TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af	ter recovery of	total volume of	J SX lite & 200 SX CL "H	
VI KUN IO	ALLOWABLE (Test must be af exceed top allo Date of Test			load and must be equal to or	
inks: 8-15-88	ALLOWABLE (Test must be af exceed top allo Date of Test 10-2-88	Producing Met	od (Flow pump	load and must be equal to or	
inks: 8-15-88	Date of Test 10-2-88	Producing Met Pumpin	nod(Flow, pump, ga B	load and must be equal to or ull 24 hours) as lift, etc.)	
$\frac{8-15-88}{24 \text{ hrs.}}$	Date of Test 10-2-88 Tubing Pressure	Producing Met	nod(Flow, pump, ga B	load and must be equal to or	
$\frac{8-15-88}{24 \text{ hrs.}}$	Date of Test 10-2-88 Tubing Pressure	Producing Met Pumpin Casing Pressur	nod (Flow, pump, gi B Cho	load and must be equal to or ull 24 hours) as lift, etc.)	
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anks: 8-15-88 angth of Test · 24 hrs. stual Prod. During Test	Date of Test 10-2-88 Tubing Pressure	Producing Met Pumpin Casing Pressur	nod (Flow, pump, gi B Cho	load and must be equal to or ull 24 hours) as lift, etc.)	
inks: 8-15-88 ingth of Test · 24 hrs. itual Prod. During Test WELL	Date of Test 10-2-88 Tubing Pressure OII-Bbis, 29	Producing Met Pumpin Casing Pressur Water-Bbis 70	e Cho	load and must be equal to or ull 24 hours) as lift, etc.) oke Size s-MCF Trace	
WELL tual Prod. Test-MCF/D	Date of Test 10-2-88 Tubing Pressure OII-Bbis, 29 Length of Test	Producing Met Pumpin Casing Pressur	e Cho	load and must be equal to or ull 24 hours) as lift, etc.)	
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